(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

Indian Agen	cy Burnje tribel
Courte.	14-80-603- 8088

Allottee Frank /140
Lease No. Hereso *A*

NOTICE OF INTENTION TO DRILL			ON WELLS	·
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF	WATER SHUT-OFF	
NOTICE OF INTENTION TO TEST WATER S	UIT OF	SUBSEQUENT REPORT OF	HOOTING OR ACIDIZING	
NOTICE OF INTENTION TO REDRILL OR R	HUI-OFF	SUBSEQUENT REPORT OF	LTERING CASING	
NOTICE OF INTENTION TO SHOOT OR ACI	CENTR WELL	SUBSEQUENT REPORT OF I	REDRILLING OR REPAIR	
NOTICE OF INTENTION TO PULL OR ALTER	CACING	SUBSEQUENT REPORT OF A	BANDONMENT	V = 3 1955
NOTICE OF INTENTION TO ABANDON WELL	CASING	SUPPLEMENTARY WELL HIS	TORY	
(INDICATE ABO	OVE BY CHECK MARK NATU	E OF REPORT, NOTICE, OR		
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4011101 11001	above sea level is	It.		
	DETAILS C	E WORK		
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ii	ng points, and all other im	nts, and lengths of proposed portant proposed work)	l casings; indicate muddin	g jobs. cement-
te names of and expected depths to object is			I casings; indicate muddin	g jobs, cement-
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test the Gallup formation testing of Gil or gase ing pattern: 125° of S 1200° of S	of approximately of the second of the second	ely 1000', and	RECEIVA 15 OIL CON. CO DIST. 3	ED 359
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notive of all or gas- law pattern: 125° of 8 1200° of 8	of approximately of the second of the second	D,000 gale.	RECEIVA 15 OIL CON. CO DIST. 3	ED 359 50 M.

NEW MERICO OIL COMBERVATION CONSTISSION

Well Leastion and Acresgo Dedication Plat

			n	ate_June 2, 1959
retion A.		_		T T with Million in grant in the A. A. Constitution of the constit
ereter_XACHO	LIA PETROLEIM CO	Section 1	Mayajo "A" Teamehia	31N Rango 17K M97
ested 625	um v Letter	North Line.	1995 Post	From Heat Lin
mentar San Ju	an G. L.	Klevation 533	9 Dedicated	AcresseAcre
- al Brakes	Ama Parmattan O	allum	Peal Hors	sashoa Gallum
, Is the Ope	seter the only o	rner# in the dedi	eated acreage out	lined on the plat below?
ocasalidat	ed by communities	ation agreement o	r otherwise? Yes	all the owners been If answer is If their respective interests
Comer		e generalise	Land Deser	ription.
<u> </u>				
etien 3.	589° 56' W	5288 1		
100	S S S S S S S S S S S S S S S S S S S	;	 	This is to certify that the information in Section A above is true and complete
/806"	Flev. 5339		! !	to the best of my knowledge and belief.
	- f arari			Magnolia Petroleum Co (Operator)
	1		1	(Representative)
				Box 21.06, Hobbs, New Mexic.
		+		
	 T3IN	RITW	· . 	This is to certify that the well location shown on the plat in Section B was plot
				from field notes of actual surveys made by me or unde my supervision and that th
				same is true and correct the best of my knowledge a belief.
	1			Cal E. Turne
				Registered Professional Engineer and/or Lend Surve
300 040 000	1000 1530 1000 8510		1039 139	Certificate No. 200