

A 10x10 grid with a small 'X' at (8, 2) and a small circle at (6, 1).

LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER 14-20-151-43
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SUPERIOR JAN 22 1964
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW HAMPSHIRE

LOG OF OIL OR GAS WELL

Company C. M. Carroll Address Box 337, Farmington, New Mex.
 Lessor or Tract Ute Mountain Tribal Field Wildcat State New Mexico
 Well No. 11 Sec. 12 T 31N R. 15W Meridian N.M.P.M. County San Juan
 Location 730 ft. ^[N]_[S] of S Line and 1810 ft. ^[N]_[S] of E Line of Sec. 12 Elevation 5778

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. C. Knutson

Date January 17, 1957 Title Office Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling November 5, 1956 Finished drilling December 8, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2250 to 2325 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#	8	Nat.	131'	GL Halliburton				
5 1/2	14#	8	Nat.	1234'	GL Halliburton Facker Shoe				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8 131		330	Halliburton		
5 1/2 2234		100	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- **None** ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **surface** feet to **T.D.** feet, and from _____ feet to _____ feet

DATES

November 27, 1956	Put to producing November 27, 1956
The production for the first 24 hours was 98 barrels of fluid of which 100% was oil;	
emulsion; 0% water; and 0% sediment.	Gravity, °Bé. 0

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas **42.8**

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	330	330	Shaley Sand
330	6 00	270	Shale
600	970	370	Point Lookout Sand
970	2325	1355	Mancos Shale with Sand Stringers

