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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      December 1, 1961  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Company**      **Mudge**      Well No. **11(MD)(OWO)** in **SW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
**M**      Sec. **10**      T. **31-N**      R. **11-W**      NMPM.,      **Basin Dakota**      **Re-Completed**      **10-19-61** Pool  
Unit Letter      **San Juan**      **County.**      **Date Spudded** **9-25-53**      **Date Drilling Completed** **10-13-53**  
**6022 DF**      **7390**      **7385**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

**795 S. 795 W**  
(FOOTAGE)

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
9 5/8"	162	125
7"	4235	500
5"	2194	
5 1/2"	5207	200
2 1/16"	7281	
1 1/4"	4983	

**6022 DF**      **7390**      **7385**

Top Oil/Gas Pay **7116 Perf**      Name of Prod. Form. **Dakota**

PRODUCING INTERVAL - **7142-48; 7136-32; 7116-22;**

Perforations **7280-88; 7292-7300; 7352-62; 7221-27; 7202-13;**

Open Hole **None**      Depth **7390**      Depth **7281**  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **3059** MCF/Day; Hours flowed **3**

Choke Size **3/4"**      Method of Testing: **Calculated A.O.F.**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **59,385 gal water, 45,000# sand; 59,850 gal water, 40,000# sand.**

Casing **768**      Tubing **2105**      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **See Back**

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved **DEC 6 1961**, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

**RECEIVED**  
**DEC 6 1961**  
**OIL CON. COM. DIST. 3**

By: \_\_\_\_\_  
(Signature)  
Title **Petroleum Engineer**  
Send Communications regarding well to:  
Name **E. S. Oberly**  
Address **Box 990, Farmington, New Mexico**

and fractured. The Mesa Verde formation was re-stimulated. Cemented w/200 lbs cement. The Dakota formation was perforated. Ran combination string of 5" on bottom, and 5 1/2" on top. This well was completed in the Dakota Dual in the following manner:

# WORKOVER

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