Form 9-331 b (April 1952)						

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency - Uto-Mountail
Allottee PNG Co.
Lease No. 14 20 161 42

NOTICE OF INT	ENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
10TICE OF 13E	ENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
DITCE OF INT	ENTION TO TEST WATER SHUT-OFF	1 11	
OTICE OF INT	ENTION TO REDRILL OR REPAIR WELL	1 11	SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY SEPONDAL OF THE PATE OF
	FUTION TO WISOT OF 1	1 11	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INT	ENTION TO PULL OR ALTER CASING	i 11	SUPPLEMENTARY WELL HISTORY 6 1979 (R)
OTICE OF INT	ENTION TO ABANDON WELL		CFP CALSTIC
			CU OCIONEM MIC
	(INDICATE ABOVE BY CHE	CK MARK NATUR	E OF REPORT, NOTICE, OR OTHER DATE!
			O. SWING.
			September 5, 19.
			ash compet of
-1/4 Sec. 8	1 (Twp.)	orth (Ran	Meridian)
ldest "		Juan Con	Ivision) New Mexico
(4	·	(County of Bund	lvision) (State or Territory)
elevation	of the derrick floor above	sea level is	sees ft.
			7070
	I	DETAILS C	OF WORK
_			
te names of a	nd expected depths to objective sands;	; show sizes, weig	hts, and lengths of proposed casings: indicate mudding jobs, come
			this, and lengths of proposed casings; indicate mudding jobs, ceme portant proposed work) 120 of 9-5/8 H-40 32.30
ing retarded to the second sec	tary rig, set appraisating. Circulate asing. Circulate Drill 8-3/4" he eystem to water-e DST or test at a tion electric log one. Production con the location during above Lower Gal	oximatel cement le using il-dried lesser d above Ga asing in lup. A ring cos	to the surface and test for water to 1400 ft., change circose and drill to TD of about 19 lepth if circulation is lost. Realiup and one final run legging required will be 7° OD, J-99, decision on sand-oil run illuplation.
ing ret rface (ut-off, lating . Run e locat llup so f, swun made (tary rig. set appreasing. Circulate Drill 8-3/4" he system to water-e DST or test at a tion electric log one. Production cong above Lower Gal	oximatel cement le using il-dried lesser d above Ga asing in lup. A ring cos	to the surface and test for war water to 1400 ft., change circose and drill to TD of about 19 lepth if circulation is lost. Realist and one final run legging required will be 7° OD, J-33, decision on sand-oil framillipletion.
ing ref rface (ut-off, lating . Run e locat liup so ff, ewen made (tary rig, set appraising. Circulate asing. Circulate Drill 8-3/4" he eystem to water-e DST or test at a tion electric log one. Production cong above Lower Galon the location during the l	oximatel Gement le using il-dried lesser d above Ge asing if lup. A ring com	to the surface and test for water to 1400 ft., change circose and drill to TD of about 19 lepth if circulation is lost. Realiup and one final run legging required will be 7° OD, J-99, decision on sand-oil run illuplation.
ing refrace (at-off, lating location) and the contract of the	tary rig, set appressing. Circulate Drill 8-3/4" he system to water-e DST or test at a tion electric log one. Production cong above Lower Galon the location during th	oximatel cement le using il-dried lesser c above Ga asing in lup. A ring cos	to the surface and test for water to 1400 ft., change circles and drill to TD of about 1 lepth if circletion is lest. Realist and one final run legging required will be 7° OD, J-95, decision on sand-oil republication.
ing refrace (at-off, lating locate) lup selliup selliu	tary rig, set appressing. Circulate Drill 8-3/4" he eystem to water-e DST or test at a tion electric log one. Production can above Lower Galon the location during the	oximatel cement le using il-dried lesser c above Ga asing in lup. A ring cos	to the surface and test for water to 1400 ft., change circose and drill to TD of about 19 lepth if circulation is lost. Realiup and one final run legging required will be 7° OD, J-99, decision on sand-oil run illuplation.



NEW MEXICO OIL CONSERVATION COMMISSION

Form: C-128

Well Location and/or Gas Provation Plat

				Date	
Operator C. M.	Carroll	Le	ase Ute		
Well No. 6	Section 11	Townsh	ip 31 N	Range 15 W	NMPM
Located 830	Feet From	south Li	ne, 400	Feet From	Line,
San Juan		County, New Mex	ico, G. L. Elevat	ion 5891	
Name of Producing	g Formation		Pool	. Dedicated Acre	ेसपूर्
-	(Note: All dista	ances must be from	n outer boundari		
	i			(ECE)	60
	!			-051	
	!				
	; [and the second second
L_	i				
				†	
	‡ ‡			1	
	!			!	
	i I				
	į	OPORTON 1	•	1 1	
		SECTION 1	1	 	
	!				
	i			<u>.</u> 1	
	İ				
	1				FITT
	i				SEPTIMES
400	20			1	DR COX
					Dis
	088			1	
				1	
	-1 Inch Equals 1000 F				•
	oal Comp.? Yes Question 1 is yes, a	No.	This is to certify from field notes	that the above plat of actual surveys n	was prepared
	pleted wells within t	he dedicated	ınder my saperv	rision and that the	same are trae
		•	end correct to the	e best of my knowle	dge and Delig
			·	8	
Position		į	Date Surveyed	September 4, 19	00
Representing			Steph	en H. Kun	my Mar 1934
Address				STEPHEN H. Professional Engineer ar	•