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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

1-HL Kendrick

Santa Fe, New Mexico

1-F-REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

11-11-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. Choke Cherry Canyon

Well No. 1, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P

9

T 31N

R 12W

NMPM,

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 9-4-64

Date Drilling Completed 9-28-64

Elevation 6238' OR

Total Depth 7452' PBD 7401'

Top Oil/Gas Pay 7208'

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7342-5, 7368-74, 7280-90, 7306-16 w/2 JPF, 7208-18 w/4 JPF

Open Hole Depth 7350'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4298 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals acid, 76,000 gal sd, 145,000 gals water

Casing Press. 1037 Tubing Press. 352 Date first new oil run to tanks

Dist. LaMar Trucking, Inc.

Gas Transporter El Paso Natural Gas Co.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

790/S 1050/E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8"	289'	175
4-1/2"	7459'	600
2-3/8"	EUE @ 7350'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 13 1964, 19

Beta Development Co.

(Company or Operator signed by)

JOHN T. HAMPTON

By: (Signature)

Title: Manager

Send Communications regarding well to:

Name: Beta Development Co.

234 Petr. Club Plaza

Address: Farmington, N. M.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

