

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
SF 078120A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Choke Cherry Canyon#1

9. API Well No.  
300451084200

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Conoco, Inc.

3. Address and Telephone No.  
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790' FSL & 1050' FEL  
Sec. 9, T-31N, R-12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to identify and repair suspected casing leaks as follows:

1. RIH with Baker retrievable bridgeplug and packer and locate leaks by repeatedly resetting packer and relocating bridgeplug.
2. Establish pump-in rates for any identified leaks.
3. Squeeze leaks with API Class G or H cement as follows:
  - (a) 100 sx minimum if pump-in rate is 2 bbl/min or higher
  - (b) Otherwise use 50 sxs.
  - (c) Maximum cement volumes of 2 sxs/foot of leaking interval
4. If leaks are not large enough to sustain continuous pump-in, utilize small-particle sized cement (Micro-matrix) spotted across leaking section.
5. Drill out cement and pressure test casing to 1200 psi.
6. Acidize perfs (7208-7374') with 3000 gal. 7.5% NEFE HCL
7. Return to production.

**RECEIVED**

APR 14 1993

OIL CON. D.  
DIST 3

070 MAR 1993, NM

93 APR -5 AM 10:46

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Conservation Coordinator

4/1/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**APPROVED**

APR 12 1993

**DISTRICT MANAGER**