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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>El Paso Natural Gas Company</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>Box 990, Farmington, New Mexico</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>M</b> <b>1033</b> FEET FROM THE <b>South</b> LINE AND <b>869</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>31N</b> RANGE <b>11W</b> NMPM.	8. Farm or Lease Name <b>Mudge</b>
	9. Well No. <b>6 (OWWO)</b>
	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6012' GL</b>	12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Case, Cement and Fracture</b>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase deliverability it is intended to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing and pressure test to 1000 psi. Isolate and squeeze any leaks. If leaks occur ~~in~~ and are squeezed between 860' and 1800' no additional block squeeze of the 7" annulus is planned. If there are no leaks, perforate at approximately 1025' and block squeeze the 7" annulus with a minimum of 100 sacks of cement. Clean out and drill to approximately 5260'. Run a full string of 4 1/2" production casing and ~~set~~ sufficient cement to cover the 7" casing shoe. Selectively perforate and fracture the Mesa Verde formation. In the event the tubing is stuck and has to be cut off or other junk in the open hole makes a clean out uneconomical, a drillable cement retainer will be set near the bottom of the 7" casing and the open hole squeezed with approximately 250 sacks of cement. A new side-track hole will be drilled to approximately 5260', all other operations will be as outlined above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by

SIGNED **Carl E. Matthews**

TITLE **Petroleum Engineer**

DATE

APPROVED BY

*Emery*

TITLE

*Sup Dist III*

DATE

**11-8-66**

CONDITIONS OF APPROVAL, IF ANY:

