Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New 1

Energy, Minerals and Natural ...s Department OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICUII P.O. Drawer DD, Artesia, NM 88210		P.O. I Santa Fe, New M	Box 2088	04-2088	71 4			,	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		OR ALLOWA			ZATION				
I. Operator	TOTR	ANSPORT O	IL AND NA	TURAL G					
Amoco Production Company				Well API No.					
Address 1670 Broadway, P. O. Box 800, Denver, Colorad				В004510847					
Reason(s) for Filing (Check proper box)	Box 800, Denv	ver, Colora		er (Please expl	-:-1				
New Well	Change i	in Transporter of:		ki (i ieuse expi	ainj				
Recompletion Change in Operator X	Oit Casinghead Gas	Dry Gas							
If about 1	neco Oil E &		Willow.	Englewoo	d Colo	rado 80	1155		
II. DESCRIPTION OF WELL				Δ	-10		19.9		
Lease Name Well No. Pool Name, Including				ng Formation Lease No.					
NEWBERRY LS Location	<u></u>	AVERDE) FEDE			CRAL SF078146				
Unit Letter	. 800	_ Feet From The F	SL Lin	e and 800	Fo	et From The	FWL	Line	
Section 9 Townshi	p31N	Rangel 2W	, NI	MPM,	SAN J	JAN		County	
III. DESIGNATION OF TRAN	SPORTER OF G	II. AND NATI	IRAL GAS						
Name of Authorized Transporter of Oil CONOCO	or Conde		Address (Giv	e address to wi	sich approved	copy of this fo	orm is to be se	ent)	
Name of Authorized Transporter of Casing	P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved carry of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL PASO NATURAL GAS COMPANY			P. O. BO	X 1492,	EL PASO	, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	. Is gas actuall		When				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order numb	ber:					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	Total Depth		P.B.T.D.		_L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations			Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
						Depth Casing Shoe			
						Deput Casing	; snoe		
HOLE SIZE			CEMENTING RECORD						
HOLE SIZE	CASING & TL	JBING SIZE	DEPTH SET			SACKS CEMENT			
						–	· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES	T FOR ALLOWA	ABLE	J			·			
Date First New Oil Run To Tank	Date of Test	of load oil and must		exceed top allo thod (Flow, pw			ir full 24 how	rs.)	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas- MCF				
	·		l						
GAS WELL Actual Prod. Test - MC[7D	Length of Test		Toka- zazazi	Tikawe —		Las formora as			
Trong Pen Program		Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shul-	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA					OED: / *				
I hereby certify that the rules and regulat Division have been complied with and th	ions of the Oil Conservant the information give	vation en above		IL CON	>EHVA	TION E	ภขรเด	N	
is true and complete to the best of my kr	Date ApprovedMAY_08_1989								
(1 1 2h	at.		Daie	, phiosac		AY 08 1	Asia		
Signature J. Olomy	van		∥ ву		3-1) eh	/		
J. L. Hampton Sr. Staff Admin. Suprv.					BUPERVI	SION DIS	STRICT #	3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Janaury 16, 1989

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

Sr. Staff Admin. Suprv. Tide 303-830-5025

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.