ARPROVED OCT 9 JERRY W. LONG DEPARTMENT OF THE INTERIOR

(SUBMIT IN TRIPLICATE)

UNITED STATES

Bud Apr	get Bureau No. 42–R–359.3. roval expires 12–31–55.
Indian Age	ncy Use Indian
Allottee	rte-Indian Hountain
Lease No.	tribel No.

GEOLOGICAL SURVEY

OTICE OF INTENTION TO DRILL	SUBSEO	UENT REPORT OF WATER SHUT-OFF	
OTICE OF INTENTION TO CHANGE PLAN		UENT REPORT OF SHOOTING OR ACIDIZING	
OTICE OF INTENTION TO TEST WATER S	} !	UENT REPORT OF ALTERING CASING	
OTICE OF INTENTION TO REDRILL OR R	REPAIR WELL SUBSEQ	UENT REPORT OF REDRILLING OR REPAIR	
OTICE OF INTENTION TO SHOOT OR ACI	IDIZESUBSEQ	UENT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR ALTE	R CASING	MENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WEL	L		
(INDICATE AE	BOVE BY CHECK MARK NATURE OF RI	PORT, NOTICE, OR OTHER DATA)	==4
•••		August 28, , 19.5	6
ell Nois locate	ed 919 ft. from S line	and 1268 ft. from Eline of sec. 10	
BB. Section 10 (4 Sec. and Sec. No.)	T-31-W. R-15-W (Twp.) (Range)	M.M.P.M. (Meridian)	
Wildost	San Juan	New Mexico	
(Field)	(County or Subdivision)	(Chaha an Mana)	
ground		RECEIVE	
e elevation of the constant	er above sea level is 50	7 it.	
		AUG 3 1 1956	ì
	DETAILS OF W	ORK U. S. GEOLOGICAL SU	1717
		U. J. BEULUMBAL SI	IX V
		d lengths of proposed casing FARMINGTUN; INEW IN the proposed work)	rex i
ld Total Depth 2615.] ment Fing encountered ale was drilled from 1 ment. Sumbbed hele di	New Yotal Depth 1882 at 150' and bit sid 50' to 1882'. Set 5 ry. Tested for two 188-82 with 16,758 gains 2250. Injection Rate	d lengths of proposed casing PARMINGTON; INEW IN the proposed work) . Well was redrilled in old hele- entracked into formation. A new 1/2" casing to 1883; with 50 see hours with 500f pressure. Pipe 0 llens oil and the college tobing at RELIEF COLLEGE tobing at RELIEF COLLEGE TO 1956	他 。 ics
ld Total Depth 25%5.] ment Fing encountered ale was drilled from 10 ment. Subbed hele de mi-cil freed from 18 reakdoom pressure 150-4	New Total Depth 1882 at 150' and bit sid 50' to 1882'. Set 5 ry. Tested for two 188-82 with 16,758 gains 2250. Injection Rate at tank battery.	d lengths of proposed casing FARMINGTON; INEW No. 1 to proposed work) . Well was recircilled in old hele entracked into formation. A new 1/2° casing to 1882 with 50 see hours with 500% pressure. Pipe 0 liens oil and the copy lies, send. OCT 10 1956 OIL CON. COM	他 。 ics
ld Total Depth 2615.] ment Fing encountered ole was drilled from 18 ment. Suchbed hele di mid-cil freed from 181 reakdoom pressure 150-1 578. Installed pump an	New Total Depth 1882 at 150' and bit sid 50' to 1882'. Set 5 ry. Tested for two 188-82 with 16,758 gains 2250. Injection Rate at tank battery.	d lengths of proposed casing PARMINGTON; INEW IN the proposed work) . Well was redrilled in old hele entracked into formation. A new 1/2" casing to 1882; with 50 sees hours with 500f pressure. Pipe 0 lone oil and choop like, send. Ilone oil and choop like, send. OCT 10 1956 OIL CON. COM.	他 。 ics

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