Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLO	WABLE AND AUTHORIZA	TION
I. Operator AMOCO PRODUCTION COMPA		TOIL AND NATURAL GAS	Well API No. 300451085100
Address P.O. BOX 800, DENVER,	4		
Reason(s) for Filing (Check proper box) New Well [] Recompletion [] Change in Operator [] If change of operator give name and address of previous operator	Change in Transporter of Oil Dry Gas Casinghead Gas Condensate	Other (Please explain) of: \[\] \[\] \[\]	
II. DESCRIPTION OF WELL Lease Name BOYD GAS COM	Well No. Pool Name,	Including Formation MESAVERDE (PRORATED (Kind of Lease Lease No.
Location M	1090		1
Unit Letter	_ : Feet From T		Feet From TheLine
Section 08 Townshi	p 31N Range	10W , NMPM,	SAN JUAN County
III. DESIGNATION OF TRAN	on Conditions	A44 (C) (1	approved copy of this form is to be sent)
MERIDIAN OIL INC.		3535 EAST 30TH ST	REET, FARMINGTON, CO 87401
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO If well produces oil or liquids, give location of tanks.	- tonical	P.O. BOX 1492, EI	approved copy of this form is to be sens) A PASO , TX 79978
If this production is commingled with that	from any other lease or pool, give cor	nmingling order number:	
IV. COMPLETION DATA	Oil Well Gas W	Veil New Well Workover [Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•		Top Oil/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Old Oze 7 sy	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING A CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT
TIOLE SIZE	CASING & TODING SIZE	DEFIN SE1	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		
=		d must be equal to or exceed top allowab Producing Method (Flow, pump,	
Length of Test	Tubing Pressure	Casina Bressur D) E C E I V	Choke Size
Actual Prod. During Test	Oil - Libis.	Marc Maple	GLS- MCF
GAS WELL		JUL 5 199	
Actual Prod. Test - MCF/D	Length of Test	Bols. CONT.	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-fu) - 3	Choke Size
VI. OPERATOR CERTIFIC Thereby certify that the rules and regul Division have been complied with and	ations of the Oil Conservation that the information given above	OIL CONS	ERVATION DIVISION
is true and complete to the best of my l	unomicugo anti Dellet.	Date Approved	JUL 5 1990
Signature		— Ву	311) del
Boug W. Whaley, Stall Printed Name June 25, 1990	ff Admin. Supervisor Tide 303-830-4280	Title	SUPERVISOR DISTRICT /3
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.