

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		6. INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Astec Oil & Gas Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico		8. FARM OR LEASE NAME Davis
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FEL & 990' FEL, Section 11, T-31N, R-12W		9. WELL NO. 2
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6367 GR	10. FIELD AND POOL, OR WILDCAT Hiscoo Newverde
		11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA Sec. 11, T-31N, R-12W
		12. COUNTY OR PARISH San Juan
		13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

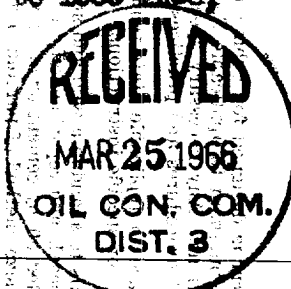
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/26/66 - Rigged up workover.
Pulled 2-3/8" tubing.
Ran Casing Inspection Log. Found holes at 2200 to 2300.
Ran Bridge Plug at 3000.
Set squeeze packer at 2227. Squeeze with 300 sacks of Class "C" cement with 4% gel and 2% calcium chloride.
Clean well out to 5470.
Ran 167 joints of 3 1/2" casing set at 5464.
Cement with 190 sacks of Class "C" cement with 8% gel and 2% calcium chloride, 6 1/2" Gilsomite.
Ran 300 sacks of Class "C" cement with 4% gel and 2% calcium chloride, 6 1/2" Gilsomite.
Perforated from 5218-34, 5250-55, 5268-88, 2 shots per foot.
Frac with 60,000# 20/40 sand and 40,000# 10/20 sand, 4# to 1000 PP-5, 63,760 gallons water.
Ran 168 joints of 1 1/2" tubing set at 5260.

3/7/66 - Rigged down.
3/16/66 - Potential Test - SICP - 758, SITP - 758
FCP - 686, FTP - 171
3/4" Potential - 2166 MCF
ACF - 7,895 MCF

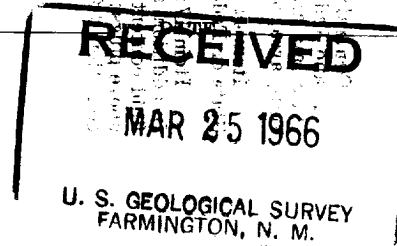


18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY JOE C. SALMON
SIGNED Joe C. Salmon TITLE District Superintendent DATE March 22, 1966
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 11: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.