

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Place instructions on reverse side)

Form approved  
Budget 13

LEASE DESIGNATION

SP-077651

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

GAS  
WELL ☒ OTHER

Oil & Gas Company

OPERATOR

P. O. Drawer 570, Farmington, New Mexico

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

AS SURFACE

990 FSL & 990 FEL, Section 10-31N-12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6211 DF

12. COUNTY OR PARISH

San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOTING OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. STATE THE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSE TO:

- (1) Pull Tubing.
- (2) Run corrosion log to TD.
- (3) Run bond log from 2650-2850.
- (4) Set cement retainer & squeeze open hole from 4945-5320.
- (5) Set whipstock at approximately 4700'.
- (6) Cut window at 4700' & drill to 5200'.
- (7) Run 4-1/2", 10.5# casing liner or complete string (to be determined by condition of 7" casing).
- (8) Run bond & correlation log over Point Lookout & Picture Cliff.
- (9) Perforate & Frac Point Lookout - Clean Out & Test.
- (10) Set Bridge Plug at approximately 3000'.
- (11) Perforate & Frac Picture Cliff - Clean Out & Test.
- (12) Set Model D Production Packer at approximately 4800'.
- (13) Run dual string of 1-1/2" tubing & place on production.



RECEIVED

MAR 24 1971

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.

I hereby certify that the foregoing is true and correct

SIGNED

*Joe C. Nelson*

TITLE District Superintendent

DATE March 25, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side