

CORRECTED COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-100000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☐	Other ☐
2. NAME OF OPERATOR		Aztec Oil & Gas Company				U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.	
3. ADDRESS OF OPERATOR		P. O. Drawer 570, Farmington, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 990 FSL & 990 FEL, Section 10-31N-12W					
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*	
				4-12-71		6211 DF	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
5188		5188		Multiple		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		2740-60 Pictured Cliffs				X	
5026-5176 Blanco Mesaverde							
26. TYPE ELECTRIC AND OTHER LOGS RUN		Gamma Ray Correlation				27. WAS	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
4-1/2"	10.5#	5187'	6-1/4"	400 Sacks			
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	
					1-1/2"	5038'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Pictured Cliffs 2740-60, 4 SPF		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
Mesaverde 5026-32, 5042-62, 5080-92, 5110-28, 5168-76, 2 SPF		PC 2740-60		PC 32,000 Gals			
		MV 5026-5176		35,000# 10/20			
				MV 50,820 Gals			
				30,000# 20/40 & 30/60 Sand			
33.* PRODUCTION		34. TEST					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing, shut-in)					
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
PC 4-27-71	3 Hours	3/4"					
MV 4-20-71	3 Hours	3/4"					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL—BBL.	
MV	PC 16			PC 367			
				MV 3398			
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE			
u. c. [Signature]		District Superintendent		May 6, 1971			

*(See Instructions and Spaces for Additional Data on Reverse Side)