

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

97 JUL 17 PM 1:29

1. Type of Well
GAS

RECEIVED
AUG - 4 1997

070 FARMINGTON, NM

5. Lease Number
SF-077648
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON OIL CON. DIV.
RESOURCES DIST. 3
OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Davis #8

9. API Well No.
30-045-10857

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 1650' FWL, Sec. 11, T-31-N, R-12-W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☒ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - plug and abandon Dakota	

13. Describe Proposed or Completed Operations

6-16-97 MIRU. ND WH. NU BOP. TOO H w/230 jts 2 3/8" tbgs. TIH w/csg scraper to 7475'. Blow well & CO. SDON.

6-17-97 TOO H w/csg scraper. TIH w/CIBP, set @ 7300'. Load hole w/2% Kcl wtr. Ran CBL-CCL-GR @ 4500-5600', tool not working. TOO H. Attempt to PT. SDON.

6-18-97 TIH w/pkr, PT CIBP to 3500 psi, OK. TOO H w/pkr. TIH w/RBP, set @ 5155'. PT csg @ 0-5155' to 3500 psi, OK. Found holes in csg @ 5288-5300'. TOO H. SDON.

6-19-97 Perf Point Lookout @ 5182, 5184, 5190, 5193, 5197, 5205, 5219, 5230, 5232, 5242, 5250, 5255, 5262, 5275, 5281, 5284, 5290, 5307, 5314, 5332, 5336, 5354, 5368, 5384, 5393, 5404, 5420, 5427, 5429 w/29 0.29" diameter holes total. Acidize w/2000 gal 15% HCL. Frac Point Lookout w/102,000# 20/40 Arizona sd, 2704 bbl slk wtr. TIH w/RBP, set @ 5152'. PT RBP to 3500 psi, OK. Perf Menefee @ 4774, 4777, 4823, 4829, 4861, 4865, 4904, 4908, 4922, 4926, 4948, 4954, 4994, 5001, 5007, 5026, 5034, 5038, 5047, 5051 w/20 0.29" diameter holes total. Acidize w/1500 gal 15% Hcl. Frac Menefee w/2096 bbl slk 2% Kcl wtr, 76,000# 20/40 Arizona sd. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Debra D. [Signature] Title Regulatory Administrator Date 7/16/97

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 31 1997

NMOC

FARMINGTON DISTRICT OFFICE

6-20/22-97 Blow well & CO.
 6-23-97 Blow well & CO. TOOH. TIH w/retrieving tool. Latch RBP @ 5155', TOOH. Blow well & CO.
 6-24/25-97 Blow well & CO.
 6-26-97 Blow well & CO. TOOH. TIH, blow well & CO. Mill up CIBP. SDON.
 6-27-97 Mill up junk. Work string stuck. SD for weekend.
 6-30-97 TOOH. TIH w/fishing tools. Fishing. SDON.
 7-1/2-97 Fishing. SDON.
 7-3-97 Fishing. TOOH. TIH, chemical cut tbg @ 6866'. TOOH w/191' tbg. SD for weekend.
 7-7-97 TIH w/wash pipe. TOOH. TIH w/chemical cutter. Chemical cut tbg @ 7026'. Circ hole clean. TIH. SDON.
 7-8-97 TIH, fishing. SDON.
 7-9-97 Fishing. Circ hole clean. TOOH w/fishing tools. (Verbal approval to plug and abandon Dakota from Wayne Townsend, BLM). TIH, pump 12 sx Class "B" neat cmt @ 7020'. Pump 12 sx Class "B" neat cmt @ 6507'. TOOH to 5456'. Blow well & CO.
 7-10-97 Blow well & CO.
 7-11-97 Blow well & CO. TOOH. TIH, ran after frac log. SDON.
 7-12-97 TOOH. TIH W/176 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5415'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde single.