

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

54 MAR 14 PM 3:12

1. Type of Well
GAS

RECEIVED
MAR 21 1994

070 FARMINGTON, NM

Lease Number
SF-078389A
If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 32-9 Unit
8. Well Name & Number
San Juan 32-9 U #21
9. API Well No.
30-045-
10. Field and Pool
Blanco Mesa Verde
11. County and State
San Juan Co, NM

4. Location of Well, Footage, Sec., T, R, M
990'FSL, 990'FWL Sec.11, T-31-N, R-10-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injectio
	☒ Other - sidetrack workover	

13. Describe Proposed or Completed Operations

02-26-94 MOL&RU. NU BOP. Work stuck pipe, parted @ 2840'. TIH w/overshot. Cut off @ 4850'. LD 2 3/8" tbg.
02-27-94 Set cmt ret @ 4687'. PT csg 1000#, ok. Est inj rate. Squeeze w/50 sx Class "B" w/2% calcium chloride, 0.25 pps flocele. Tail w/150 sx Class "B" w/10% sand, and 0.5% CFR-3. Reverse out 25 bbl cmt. Ran CBL 4660-170'. Good cmt 4660-3130', none 3130-655', stringers 655-170'. Shot 2 holes @ 2410'. Set FBP @ 2273'. Est inj rate. Mix 300 sx Class "B" cmt, broke back to 250 psi. Mix 200 sx Class "B" cmt. WOC. PT 1000#, ok. TOOH w/pkr. TIH, tag cmt @ 2374'. Drl cmt.
02-28-94 PT 500#, ok. Drl cmt 4671-4755'. 7" shoe @ 4745'. TIH, time drill 4755-4825'.
03-01-94 Drl to 4853'. Blow w/gas to dry up.
03-02-94 Blow well. Drill to 5305'.
03-03-94 Drl to TD @ 5695'. Blow well. Ran Dual IND, Temp, Comp Neut Litho-Density logs.
03-04-94 Ran 135 jts 4 1/2", 10.5#, K-55 ST&C csg, 5682' set @ 5695'. Cmt w/109 sx Class "B" 65/35 Poz w/6% gel, 2% calcium chloride, 1 pps gilsonite, 0.25 pps celloflake. Tail w/100 sx Class "B" neat w/2% calcium chloride. WOC. TIH, tag cmt @ 4739'. Drl 4740-4915'
03-05-94 Drl to 5683'. PT csg 1000#, ok.

(Cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 3/14/94

ACCEPTED FOR RECORD

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

Date
MAR 16 1994

FARMINGTON DISTRICT OFFICE
BY [Signature]

03-06-94 Ran CBL-CCL-GR 5681-to TOC @ 3784'. PT csg 3800#, ok. Perf Lower Pt.Lookout. Spot 1000 gal acid.
Frac w/130,000# 20/40 sand and 188,328 gal slick wtr. Set RBP @ 5368'. Perf Menefee and Pt.Lookout.
Spot 1000 gal acid. Frac w/172,000# 20/40 sand and 242,580 gal. slick wtr. Set RBP @ 4940'.
03-07-94 PT 3800#, ok. Perf Cliff House. Spot 1000 gal acid. Frac w/110,000# 20/40 sand and 197,930 gal slick wtr.
TIH, blow down to 4549'. CO after frac.
03-08/12 Blow well and CO.
03-13-94 Ran 179 jts 2 3/8", 4.7#, J-55 tbgs landed @ 5627'. F nipple @ 5595'. ND BOP. NU WH. Released rig.

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FARMINGTON DISTRICT OFFICE

BY [Signature]

5392-5679
(38 holes)

03-06-94 Ran CBL-CCL-GR 5681-to TOC @ 3784'. PT csg 3800#, ok. Perf Lower Pt.Lookout. Spot 1000 gal acid.
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03-08/12 Blow well and CO.
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4565 - 4936'
(43 holes)

4977-5364'
(44 holes)