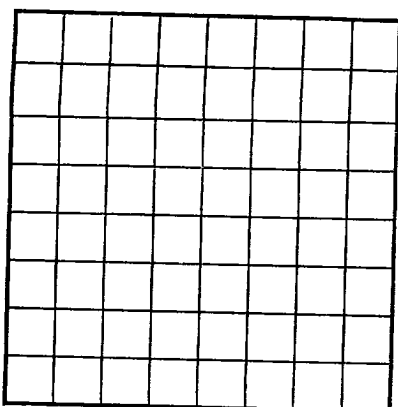




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078096**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Delhi Oil Corporation** Address **Box 1175 - Farmington, New Mexico**
Lessor or Tract **BLDGE** Field **Blanco** State **New Mexico**
Well No. **3** Sec. **9T.** **31R.** **11** Meridian **NMPM** County **San Juan**
Location **890** {N.} of **Line** and **790** {E.} of **Line** of **Sec. 2** Elevation **6080 DF**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **March 2, 1953** Signed **J. B. Howell**
Title **Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **Nov. 4, 1952**, 19 **50** Finished drilling **February 13, 1953** 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4295** to **4505** No. 4, from _____ to _____
No. 2, from **4905** to **5100** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **4995** **None** to **5005** No. 3, from _____ to _____
No. 2, from **4995** **None** to **5005** **None** No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	40.50	8	W. TL	15	None				
10-3/4	32.75	8	"	92	"				
7-5/8	26.10	8	"	1323	Hallib				
2-1/2	6.50	8	Rept	4403					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	120	100	Hallib	Drig. w/water	
7-5/8	1305	200	"	"	
2-1/2	1392				

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4ts.	1 1/2 in	NG	1560	2/13/53	4357-5077	drig. w/gas clean-out req.

TOOLS USED

Rotary tools were used from **0** feet to **7550** feet, and from _____ feet to _____ feet
Cable tools were used from **4325** feet to **5077** feet, rotary attachment using gas.

DATES

_____, 19 **50** Put to producing _____, 19

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **2360** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T. B. Otton, Driller **C. H. Kets.**, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1255	1255	Wash & Anasazi formations
1255	1305	50	San Alamo formation
1305	2232	927	Kirtland formation
2232	2695	463	Fruitland formation
2695	2740	45	Pictured Cliff formation
2740	4295	1555	Lewis formation
4295	5100	905	Mesa Verde Group -
			Cliffhouse 4295-4505
			Monsiee 4505-4905
			Point Lookout 4905-5100
5100	7250	2150	Manco
7250	7520	262	Dakota formation
7520	7552	30	Morrison

Hole was drilled originally below 5-1/2" casing to 7270' w/gas to T.D. of 7552' and shot 1/520 lbs. of DNG 7309-7552' w/no commercial value of some shot. spotted 10 lbs. of cement at 7509', mudded to 7128' set Halliburton retainer at 7128' to 7124', then spotted 7 lbs of cement top of retainer 7124' to 7064'. 5-1/2" casing was cut and pulled from 4460' with 2027' of 5-1/2" 15.5# and 790' of 5-1/2" 17# J-55 casing left in hole. Cement was spotted in top of 5-1/2" stub. Shipstock was set at 4325' and hole drilled off at approx. 3 dreg. to T.D. of 5077'

[illegible]

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43094-1

[illegible]