Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artenia, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION ANSPORT OIL AND NATURAL GAS

					AND INA		Well A	Pi No.		
peator Marathon Oil Comp	anv						3	0-045-1	0862	
idress										
P. O. Box 552, Mic		79702			Othe	(Please expir				
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range in Operator	Casinghe	nad Gas 🗀	Conden							
hange of operator give name			<u>- </u>							
address of previous operator _										
DESCRIPTION OF W	ELL AND LE						i V:- 4 a	(Lease		ase No.
onio "D" Governme	n†	Well No.	2		ng Formatica Mesaverd	e		Federal or Fe		21123
ocation										
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Und Later	 :		_ Loor Lu	ORD TD6			10	A 1 1044 115 .		
Section 8 To	owaship 31	N	Range	12W	, NIA	IPM,	San Jua	an		County
L. DESIGNATION OF T		or Conde			RAL GAS	address to wi	ich approved	com of this fi	orm is 10 be se	<u></u>
Gary Williams Ene	41	Of Contain		X					4 87413	·
cary williams the			or Dry	Ges X					orm is to be se	4)
Marathon Oil Comp			,			Box 552,			79702	
well produces oil or liquids,	Unit	Sec.	Twp.		is gas acrusily		Whea	=		
e location of tanks.	N	8	31N	12W	Ye		1	195	57	
his production is commingled wit		ther lease or	r pool, giv	e commingi	ing order numb	a:		 		
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ste Spudded	Date Cor	npi. Ready t	o Prod.		Total Depth			P.B.T.D.		
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evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
erforations					·	<u> </u>		Depth Casic	ng Shoe	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.