

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

RECEIVED
BLM

99 MAY 24 PM 12:58

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address and Telephone No.
P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL

990' FWL

Sec. 8 T 31N R 11W

UNIT M

5. Lease Designation and Serial No.

SF-078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CASE B

2

9. API Well No.

30-045-10864

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other REPERF & FRAC

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)*

subsurface locations and measured and true vertical depths for all

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO REPERF AND FRAC THE POINTLOOK OUT FORMATION IN THE SUBJECT WELLBORE AS PER THE ATTACHED PROCEDURE.

FOR TECHNICAL INFORMATION PLEASE CALL JAMES DEAN @ 281-366-5723. FOR ADMINISTRATIVE ASSISTANCE PLEASE CONTACT MARY CORLEY @ 281-366-4491.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

SR. BUSINESS ANALYST

Date

05-21-1999

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

JUN - 3 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD

Case B #2 Procedure

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
5. Tag bottom with 2-3/8" production tubing.
6. TOH with production tubing currently set at 5164'.
7. PU workstring and 6-1/4" bit. TIH and cleanout OH to PBTD (4985' - 5285'). POOH.
8. TIH with casing scraper and work scraper over liner top area at 4885'. POOH
9. PU 10 joints (400') 4-1/2"Hydril 511 casing with bit sub on bottom and Baker liner top hanger/packer. RIH to PBTD. Casing may require washing/rotating to bottom.
10. Set liner top hanger and packer @ 4885'.
11. RU WL and RIH with CIBP. Set CIBP @ 5275'.
12. Perforate the following interval 2 SPF, 120 deg phasing using 3 1/8" HSC ported guns. Correlate with Schlumberger Electrical Log dated 3/28/55.
5080', 5090', 5098', 5008', 5110', 5116', 5128', 5140', 5158', 5170', 5200'
13. Frac Point Lookout interval down casing according to Schlumberger procedure.
14. Flowback immediately.
15. TIH. Cleanout to CIBP at 5275'(Note: Do not drill out the CIBP). TOH.
16. RIH with 2-3/8" production tubing and land tubing at 5164'.
17. ND BOP's. NU WH. Return well to production.

Case 'B' #2

Sec 8, T31N, R11W

KB Elev. 6242'

History:

Completed in 7/55

OH DOC squeeze @ 4988 w/ 50 sx

2-3/8" tbg replaced in 7/80

Original P.L. Completion

Openhole 15,000 lb sand-oil frac in 1

9-5/8" 36#, J55, 8rd @ 161'
125 sxs cement circ to surface

Est. TOC @ 2825' by temp. survey

7" 20#, J55, 8rd @ 4985' (top 1025' are 23#)

Tubing: 2-3/8", 4.7# J55 @ 5164"

6-1/4" OH drilled to 5285'

TD: 5285'

updated: 5/4/99 jad