

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

**SF 078095**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ OIL  
WELL

☒ GAS  
WELL

☐ OTHER

2. Name of Operator

**Amoco Production Company**

**Mary Corley**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 772533**

**(281) 366-4491**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FSL & 990' FWL Sec. 8 T31N R11W Unit M**

8. Well Name and No.

**Case B 2**

9. API Well No.

**30-045-10864**

10. Field and Pool, or Exploratory Area

**Blanco Mesaverde**

11. County or Parish, State

**San Juan New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

**Reperf & Frac**

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to amend the reperf and frac procedure submitted on 5/21/1999 and approved on 6/3/1999 as follows:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
5. If production tubing is present in the well, tag bottom with production tubing and TOH.
6. If production tubing is not present, PU 3-1/2" workstring.
7. PU 6-1/4" bit. TIH and cleanout OH to TD at 5285'. POOH.
8. TIH with 3-1/2" frac string and packer. Set packer 4925' and frac open-hole Point Lookout according to Schlumberger procedure.
9. Flowback immediately.
10. TIH. Cleanout to TD at 5285'. TOH.
11. PU 2-3/8" production tubing, TIH, and land tubing at 5150'.
12. ND BOP's. NU WH. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title **Sr. Business Analyst**

Date **01/26/00**

(This space for Federal or State office use)

Approved by

*Chip Hanaden*

Title **Acting Team Lead**

Date **1/31/00**

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

NMOCD

## Case 'B' #2

Sec 8, T31N, R11W

KB Elev. 6242'

### History:

Completed in 7/55

OH DOC squeeze @ 4988 w/ 50 sx

2-3/8" tbg replaced in 7/80

### Original P.L. Completion

Openhole 15,000 lb sand-oil frac in 15

9-5/8" 36#, J55, 8rd @ 161'  
125 sxs cement circ to surface

Est. TOC @ 2825' by temp. survey

7" 20#, J55, 8rd @ 4985' (top 1025' are 23#)

Tubing: 2-3/8", 4.7# J55 @ 5164"

6-1/4" OH drilled to 5285'

TD: 5285'

updated: 5/4/99 jad