

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
(Form C-104)
Revised 7/1/57
OCT 29 1957

REQUEST FOR (OIL) - (GAS) ALLOWABLE GEOLOGICAL New Well
FARMINGTON, NEW MEXICO

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

1 Denver, Colorado

10-15-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Colorado Western Exploration, Inc. - Gov't. Own, Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
N, Sec. 7, T. 31N, R. 12W, NMPM, Blanco Mesa Verde Pool
Unit Letter

San Juan

County. Date Spudded 9-9-57 Date Drilling Completed 10-4-57

Please indicate location:

Elevation 3895 BP Total Depth 6897 PBD 4980

Top Oil/Gas Pay 4564 Name of Prod. Form. NW Point Lookout

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

PRODUCING INTERVAL -
4576-4602 4624-4636 4714-4726 4781-4791
Perforations 4604-4616 4660-4680 4729-4738 4802-4816

Open Hole None Depth 6897 Casing Shoe 3000 Depth 4666 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,500 MCF/Day; Hours flowed 4

Choke Size None Method of Testing: Pitot Tube.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 # sand & 2470 Bbls. water.

Casing 18 7/8 Tubing 10 9/16 Date first new Press. 1100 Press. 1100 oil run to tanks

Oil Transporter To Be Negotiated

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>216</u>	<u>225/61gal.</u>
<u>7"</u>	<u>3000</u>	<u>130/67gal.</u>
<u>2 3/8"</u>	<u>4666</u>	<u>----</u>

Remarks: Request Allowable Potential Test Will Be Submitted Soon.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 15, 1957, 19____ Colorado Western Exploration, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Harry A. Trumbull, Jr.

Title President

Send Communications regarding well to:

Name Colorado Western Exploration, Inc.

Address 312 U.S. Nat'l Bank Bldg. - Denver 2, Colo.

By: _____

Title _____