

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Artec Oil & Gas Company							
3. ADDRESS OF OPERATOR Dumas #370, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1150' FRL 900' FRL Section 10-T31N-R12W, San Juan County, New Mexico At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 12-12-63		16. DATE T.D. REACHED 12-31-63		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6806 Ground	
20. TOTAL DEPTH, MD & TVD 7450		21. PLUG, BACK T.D., MD & TVD 7422		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota						19. ELEV. CASINGHEAD 7450	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dakota Induction-ES						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
4 1/2"	9.5# & 11.6#	7449	7 7/8"	1st Stage—250 cu 70-50 per Class "C" 2nd Stage—125 cu 70-50 per 6 1/2 gal & 12 1/2 gal per sack gillomite 3rd Stage—100 cu 70-50 per 6 1/2 gal & 12 1/2 gal per sack gillomite			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7250'	
31. PERFORATION RECORD (Interval, size and number) 4 shots/ft. 7195-7207; 7274-7300; 7306-7322; 7333-7337; 7356-7370				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Fractured with 50,000 gals. 1 1/2 cu ft. 5 1/2 per 1000 gallons 3-101 & 31,000 20-40 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST 1-20-64	HOURS TESTED	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
FLOW. TUBING PRESS. 190	CASING PRESSURE 635	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF. 2,370	WATER—BBL.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSES BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY JOE C. SALMON JOE C. SALMON				TITLE DISTRICT SUPERINTENDENT		DATE 1-27-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand & Shale	0	170	LOSS TUBE: Metered Cliffs 2730 Cliff House 4249 Pocket Lockout 4993 Chilling 6370 Greenhorn 7080 Greenhorn 7134 Dakota 7269			
Sand & Shale	170	2587				
Sand & Shale	2587	4249				
Sand & Shale	4249	5375				
Sand & Shale	5375	6553				
Sand & Shale	6553	7380				
Sand & Shale	7380	7450				
Total Depth						