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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington
(Place)

March 23, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company RICHMONDSON, Well No. 8-D, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

P, Sec. 10, T. 31N, R. 12W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 12-12-63 Date Drilling Completed 12-31-63
Elevation 6806 ground Total Depth 7450 PBD 7422

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

Top Oil/Gas Pay 7395 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7195-7207; 7274-7300; 7306-7322; 7333-7337; 7356-7370
Open Hole _____ Depth _____
Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sack
8 5/8"	331	250
4 1/2"	7439	475
2 3/8"	7178	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2570 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

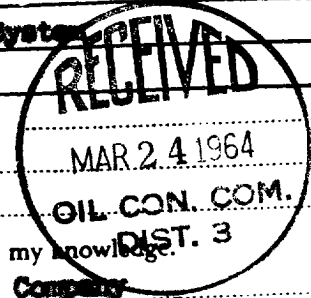
Acid Fracture Treatment: (Give amount of materials used, such as acid, water, oil, and sand): Fract w/ 50,000 gals. 11% acid w/ 5 1/2" 1000 gals. J-101 & 35,000 gal. 20-40 sand

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter Southern Union Gathering System

Gas Transporter _____

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved March 23, 1964 MAR 24 1964, 19 _____
Astec Oil & Gas Company
(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON
By: _____
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title District Superintendent
Send Communications regarding well to:

Name _____
Drawer #570, Farmington, New Mexico