

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address FULLER PRODUCTION, INC. P. O. Box 11327 Midland, TX 79702		OGRID Number 151682
		Reason for Filing Code CH - 01/01/96
API Number 30 - 045-10870	Pool Name Blanco Mesa Verde (Prorated Gas)	Pool Code 72319
Property Code 4424 18831	Property Name Nickels	Well Number 001

II. Surface Location

UL or lot no. K	Section 11	Township 31N	Range 13W	Lot Idn	Feet from the 1450	North/South Line South	Feet from the 1730	East/West line West	County San Juan
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID 007057	Transporter Name and Address El Paso Natural Gas Co. P. O. Box 1492 El Paso, TX 79978	POD 0983530	O/G G	POD ULSTR Location and Description K 11 31N 13W San Juan County

IV. Produced Water

POD 0983550	POD ULSTR Location and Description K 11 31N 13W, San Juan County
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Royce Fort

Title:

Treasurer

Date: 12/28/95

Phone: (915) 683-5661

OIL CONSERVATION DIVISION

Approved by:

Title:

SUPERVISOR DISTRICT #3

Approval Date:

JAN - 4 1996

If this is a change of operator fill in the OGRID number and name of the previous operator FULLER PETROLEUM, INC. - OGRID #008304

Previous Operator Signature

Royce Fort

Printed Name

Treasurer

12/28/95

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel. A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

- | | |
|----|---|
| 3. | NW
New Well |
| | RC
Recompletion |
| | CH
Change of Operator (include the effective date.) |
| | AO
Add oil/condensate transporter |
| | CO
Change oil/condensate transporter |
| | AG
Add gas transporter |
| | CG
Change gas transporter |
| | RT
Request for test allowable (include volume requested) |

If for any other reason write that reason in this box.

- | | |
|-----|---|
| 4. | The API number of this well |
| 5. | The name of the pool for this completion |
| 6. | The pool code for this pool |
| 7. | The property code for this completion |
| 8. | The property name (well name) for this completion |
| 9. | The well number for this completion |
| 10. | The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. |
| 11. | The bottom hole location of this completion |
| 12. | Lease code from the following table: |

- | | |
|--|-------------------------|
| | F
Federal |
| | S
State |
| | P
Fee |
| | J
Jicarilla |
| | N
Navajo |
| | U
Ute Mountain Ute |
| | I
Other Indian Tribe |

13. The producing method code from the following table:

- | | |
|--|---------------------------------------|
| | F
Flowing |
| | P
Pumping or other artificial lift |
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion

18. The gas or oil transporter's OGRID number

19. Name and address of the transporter of the product

20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

21. Product code from the following table:

- | | |
|--|----------|
| | G
Gas |
| | O
Oil |
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25. MO/DA/YR drilling commenced

26. MO/DA/YR this completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore.

- | | |
|-----|--|
| 31. | Inside diameter of the well bore |
| 32. | Outside diameter of the casing and tubing |
| 33. | Depth of casing and tubing. If a casing liner show top and bottom. |
| 34. | Number of sacks of cement used per casing string |
| 35. | MO/DA/YR that new oil was first produced |
| 36. | MO/DA/YR that gas was first produced into a pipeline |
| 37. | MO/DA/YR that the following test was completed |
| 38. | Length in hours of the test |
| 39. | Flowing tubing pressure - oil wells |
| 40. | Flowing casing pressure - oil wells |
| 41. | Diameter of the choke used in the test |
| 42. | Barrels of oil produced during the test |
| 43. | Barrels of water produced during the test |
| 44. | MCF of gas produced during the test |
| 45. | Gas well calculated absolute open flow in MCF/D |
| 46. | The method used to test the well: |

- | | |
|--|---------------|
| | F
Flowing |
| | P
Pumping |
| | S
Swabbing |
- If other method please write it in.
47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
48. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person