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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Farmington, New Mexico Other (Please explain) Change in Transporter of: Dry Gas Condensate Casinghead Gas DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Lease Name State, Federal or Fee <u>Federal-Fee</u> Lawson 1 Blanco Mesaverde West Feet From The Location Line and 1090 Feet From The L: 1650 Unit Letter County , NMPM, San Juan Range 11 W Township 31 N Line of Section 12 Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Box 108 Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent) Plateau
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Box 398 Bloomfield New Mexico Southern Union Gathering Unit Sec. P.ge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Resty. Plug Back Deepen New Well Workover Oil Well Gas Well Designate Type of Completion -(X)Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWAELE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test -MAY 1 5 1972 Water - Bbls. Oil-Bbis. Actual Prod. During Test OIL CON CON DIST. 3 CLE WELL of Condensate Bbls. Condensate/MMCF ctual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAY 1 5 1972 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Original Signed by Emery C. Arnold Commission have been complied with and that the information given SUPERVISOR DIST. #3

...ay 9, 1972

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for the well a me or number, or transporter, or other such country of the action Separate Forms C-104 must be filed for outen your in multiply completed wells.