## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Unit Letter L 9 31-N 10-W SAN JUAN  Actual Footage Location of Well: 1550 feet from the SOUTH line and Footage Location of Well: 1550 Feet from the SOUTH line and Pool BLANCO MESA VERDE  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.	Operator EL PASO NATURAL GAS COMPANY		Lease LUCERNE A		Well No.	
Actual Footage Location of Well:  1550  1550  1560  15						
Producing Formation   Producing Formation   Producing Formation   Producing Formation   MESA VERDE   Producing Formation   MESA VERDE   Dedicated Acreage: 319.07   Acres	Actual Footage Location of Well:					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of allowing the consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation FEB 13 1973  If answer is "no," list the owners and tract descriptions which have actually been consolidated U.S reverse side of this form if necessary.  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  NOTE: CORFECTED ACREACE PER DEPENDENT RESURVEY.	reet from th	the integral	ree	t from the		
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CERTIFICATION			IDIDIONAL INDOIN		TIELCATION	
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I hereby certify that the information contained herein is true and complete to the	·	N	i			
best of my knowledge and belief.		Ŋ	i I		•	
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	+ -			Original Signe	d F. H. WOOD	
Petroleum Ingineer	4	R	1	1 1	ngineer	
Company Il Paso Natural Cas Co.		. 8	1 }		arel fee Co	
Date		CIPOTI NAT O	<del>!</del> .	Date		
SECT NY 9 February 12, 1973		51SCI NY 9	!	Pedruary 12	3, 1975	
I hereby certify that the well location		Ŋ	į	I haraby cartify	that the well location	
shown on this plat was plotted from field		Ŋ	i			
notes of actual surveys made by me or under my supervision, and that the same		N	1		•	
is true and correct to the best of my knowledge and belief.			 	1 1	•	
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Date Surveyed		N			195h	
Registered Professional Engineer and/or Land Surveyor		ß		Registered Profess	ional Engineer	
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Certificate No.				Certificate No.		