

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 328-9706

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 1650' FEL, Sec. 12, T-31-N, R-12-W, NMPM

DHC-1903

5. Lease Number  
SF-077648

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Well Name & Number  
Davis #9

9. API Well No.  
30-045-10878

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

1-6-99 MIRU. ND WH. NU BOP. SDON.

1-7-99 TOOH w/2 3/8" DK tbg. TIH w/3 7/8" bit, tag up @ 7365'. Circ out snd @ 7365-7553'. Blow well & flow naturally. TOOH w/bit. SDON.

1-8-99 TIH w/CIBP & pkr, set CIBP @ 5428' & pkr @ 5367'. Circ hole clean. PT CIBP to 3500 psi/15 min, OK. Rls pkr & TOOH. TIH. Ran CBL-GR-CCL @ 5400-4400'. TOC @ 5170'. TOOH. TIH w/perf gun, perf 4 sqz holes @ 4772'. TOOH w/gun. SDON. (E. Becher, BLM, notified @ 4:00 p.m. of intent to sqz)

1-9-99 TIH w/pkr, set @ 4316'. Pump 200 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele (236 cu ft). Displaced w/18 bbl wtr. WOC. Rls pkr & TOOH. SDON.

1-11-99 TIH w/3 7/8" bit, tag cmt @ 4470'. D/O cmt @ 4470-4785' & 4785-4800'. Circ hole clean. PT csg to 500 psi/15 min, OK. TOOH w/bit. TIH. Ran CBL @ 5300-3800'. TOC @ 4110'. TOOH. TIH w/perf gun. Perf Mesaverde w/1 SPF @ 4762-5292' w/30 0.30" diameter holes total. TOOH w/gun. SDON.

1-12-99 TIH w/4 1/2" pkr, set @ 4722'. Brk dwn perms w/1500 gal 15% HCL. PT lines to 6000 psi. Frac MV w/3117 bbl 30# lnr gel, 180,000# 20/40 Brady snd. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Administrator Date 2/2/99

ACCEPTED FOR REC

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date FEB 19 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

1-13-99 Flow back well. Rls pkr & TOOH. TIH w/mill. Flow well naturally.  
1-14-99 TIH, tag up @ 5114'. CO @ 5114-5270'. Flow well naturally. CO @ 5258-5400'.  
Blow well & flow well naturally.  
1-15/17-99 Alternate blow well & flow naturally.  
1-18-99 Flow well. D/O CIBP @ 5400'. Circ hole clean. TIH to 6276'. SDON. Flow well.  
1-19-99 TIH, tag up @ 7415'. D/O CIBP & CO to 7453'. Circ hole clean. TOOH w/mill.  
TIH w/236 jts 2 3/8" 4.7# J-55 tbq, set @ 7421' KB. SDON.  
1-20-99 ND BOP. NU WH. RD. Rig released.

Well will operate as Mesaverde/Dakota commingle under DHC-1903. The Dusenberry Gallup formation has not been completed at this time.