

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROGATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 14, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Case \_\_\_\_\_, Well No. 9, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
K Sec. 8, T. 31N, R. 11W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 7-29-61 Date Drilling Completed 8-10-61  
Elevation 6137 (G) Total Depth 7466 PBDT 7335

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7170 (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7372-78, 7387-88, 7402-08, 7416-22

Perforations 7170-78, 7196-7202, 7250-56, 7252-68, 7278-84.

Open Hole None Depth Casing Shoe 7460 Depth Tubing 7275

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1810 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Cal. O.A.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60620 wtr. 60000 #SD 56400 wtr., 52500 #SD

Casing Tubing Date first new Press. 2075 Press. 1783 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

1680S, 1520W (FOOTAGE)		
Tubing, Casing and Cementing Record		
Size	Feet	Sax
10 3/4	289	220
7 5/8	2890	290
5 1/2	7072	470
4	464	50

2 1/16 and 2 3/8  
Remarks: 367 and 6896

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 20 1961, 19

El Paso Natural Gas Company

ORIGINAL SIGNED A.M. SMITH  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

By: Original Signed Emery C. Arnold

Title Petroleum Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name E. S. Oberly

Address Box 990-Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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