Form 3160-5 June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED						
Budget Bureau No.	1004-013					
Exnires: March	31, 1993					

		Expires:			
3.	Lease	Designat	ion and	Serial	No

SF-07809 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil X Gas 8. Well Name and No. Case LS #9 2. Name of Operator John Hampton 9. API Well No. Attn: Amoco Production Company 30-045-10879 3. Address and Telephone No. Denver, Colorado 80201 10. Field and Pool, or Exploratory Area . P. O. Box 800 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Dakota 11. County or Parish, State 1680' FSL x 1520' FWL Sec 8-T31N- 1811W San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Abandonment Notice of Intent **New Construction** Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Bradenhead Repair Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* See attachment for procedures. UIL CON. DIV. DeAnne Tallant (303) 830-5427. If you have any questions, please contact 14. I hereby certify that the foregoing is true and correct Signed (This space for Federal or State office use) FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its jurisdiction.

Case LS #9 (DK) 5/13/92 - 5/29/92

MIRUSU. Kill w/ 70 BBL 2% KCL. NDWH. NUBOP. TIH w/ bit & scrapper. Could not get past BOP. Check CSG slips 5.5 CSG below slips. CSG jumped slips. Run CSG swedge. Line up CSG. TIH w/ BP set @ 3005'. Fill hole w/ 2% KCL. TOH w/ TBG. NDBOP & WH. Remove slips & packing. Run 5.5 CSG spear. Pull 52,000. Set new slips. Set 5.5 CSG in 52,000 tension. NUWH. TST to 1500'. OK. NUBOP. TST BOP, WH & BP to 1000psi. Ok. TIH. Ret BP set @ 3005'. TOH. TIH w/ bit & scrapper to 6996'. Tag 4" liner top @ 6996'. TOH. TIH w/ BP set @ 6611. Circ hole clean. PR TST CSG to 1000psi. OK. TOH. TIH w/ mule shoe 1 jt TBG F nipple & 10 jts of TBG. COO w/ nitrogen to 7358'. New PBD. TOH. Land 2 3/8 TBG @ 7270'. NDBOP. NUWH. Swab. RDMOSU.