

**District I** - (505) 393-6161  
1625 N. French Dr. Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

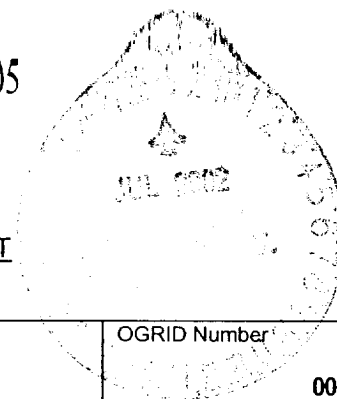
Oil Conservation Division  
1220 South St. Francis Dr.

Santa Fe, New Mexico 87505  
(505) 476-3440

SUBMIT ORIGINAL  
PLUS 2 COPIES

TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address <b>BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253</b>						OGRID Number <b>000778</b>		
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>		
Property Name <b>Case LS</b>				Well Number <b>9</b>		API Number <b>30-045-10879</b>		
UL <b>K</b>	Section <b>08</b>	Township <b>31N</b>	Range <b>11W</b>	Feet From The <b>1680</b>	North/South Line <b>South</b>	Feet From The <b>1520</b>	East/West Line <b>West</b>	County <b>San Juan</b>

II. Workover

Date Workover Commenced: <b>09/18/2001</b>	Previous Producing Pool(s) (Prior to Workover):  <b>Basin Dakota</b>
Date Workover Completed: <b>09/28/2001</b>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

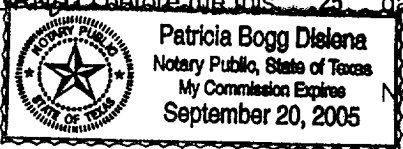
V. AFFIDAVIT:

State of Texas )  
County of Harris ) ss.  
**Mary Corley**, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date July 25, 2002

SUBSCRIBED AND SWORN to before me this 25 day of July, 2002.

My Commission expires:  Notary Public Patricia Bogg DiSiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

09-28, 2001

Signature District Supervisor <u>Charlie Fern</u>	OCD District <u>AZtec III</u>	Date <u>8-02-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: **CASE LS** No.: **9**  
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-10879  
 Township: 31.0N Range: 11W Section: 8  
 Unit: K County: San Juan

Year: 2000

**Pool Name: BASIN DAKOTA (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	2681	0	31	0	656356
February	0	2238	80	29	0	658594
March	0	2683	0	31	0	661277
April	0	2381	70	30	0	663658
May	0	2474	0	31	0	666132
June	0	2292	0	30	0	668424
July	0	2352	0	31	0	670776
August	0	2259	0	31	0	673035
September	0	2141	75	30	0	675176
October	0	2101	0	31	0	677277
November	0	2176	0	30	0	679453
December	0	2097	0	31	0	681550
Total	0	27875	225	366		

Year: 2001

**Pool Name: BASIN DAKOTA (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	1968	80	31	0	683518
February	0	1895	0	28	0	685413
March	0	2145	0	31	0	687558
April	0	2043	80	30	0	689601
May	0	1985	0	31	0	691586
June	0	1576	0	30	0	693162
July	0	1629	30	31	0	694791
August	0	1732	0	22	0	696523
September	0	1767	0	14	0	698290
October	6	1769	9	30	6	700059
November	13	1697	10	30	19	701756
December	19	1613	12	31	38	703369
Total	38	21819	221	339		

**Pool Name: BLANCO-MESAVERDE (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Days	Prod Accum.	Oil Accum.	Gas(MCF)
January	0	0	0	0	38	703369
February	0	0	0	0	38	703369
March	0	0	0	0	38	703369
April	0	0	0	0	38	703369
May	0	0	0	0	38	703369
June	0	0	0	0	38	703369
July	0	0	0	0	38	703369
August	0	0	0	0	38	703369
September	0	0	0	0	38	703369
October	27	8465	46	30	65	711834
November	37	4971	30	30	102	716805
December	64	5393	38	31	166	722198
Total	128	18829	114	91		

Well: **CASE LS** No.: **9**  
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 Unit: **K** County: **San Juan**

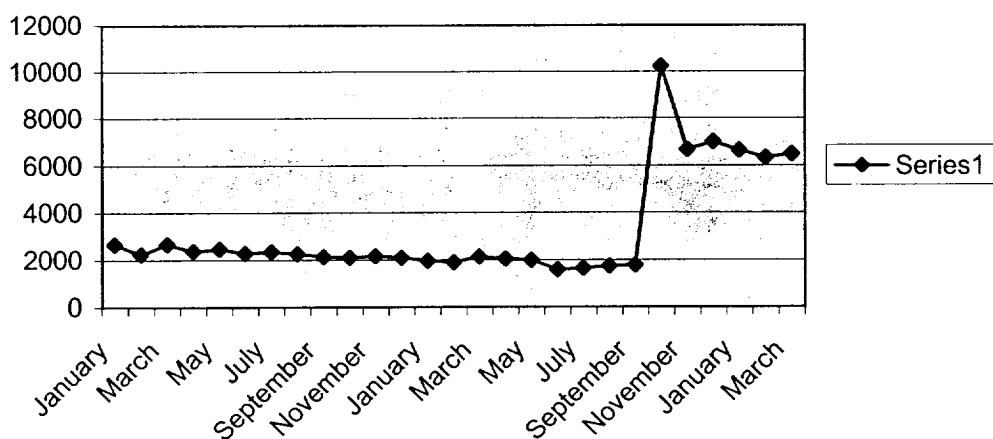
Year: 2002

**Pool Name: BASIN DAKOTA (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1	1723	5	31	167	723921
February	13	1934	0	28	180	725855
March	11	2058	10	31	191	727913
Total	25	5715	15	90		

**Pool Name: BLANCO-MESAVERDE (PRORATED GAS)**

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	2	4927	15	31	193	732840
February	30	4402	0	28	223	737242
March	23	4423	20	31	246	741665
Total	55	13752	35	90		



5. Lease Serial No.  
NMSF - 078095

### 23. Casing and Liner Record *(Report all strings set in well)*


## 24. Tubing Record

## 25. Producing Intervals

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

### 28. Production - Interval A

28a. Production - Interval B

ACCEPTED FOR RECORD  
NOV 07 2001  
FARMINGTON FIELD OFFICE  
BY 

**OPERATOR**

**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

**30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4880	5312		CLIFFHOUSE MENEFE POINT LOOKOUT MANCOS GALLUP	4468 4588 4989 5167 6392

**32. Additional remarks (include plugging procedure):**

Subject well is now commingling production downhole in the Basin Dakota and Blanco Mesaverde Formations. Please see attached for daily sundry operations.

**33. Circle enclosed attachments:**

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7768 Verified by the BLM Well Information System.  
For AMOCO PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 10/09/2001 ()

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/08/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***