District 1 - (505) 393-6161 1625 N. French Dr. Hobbs, NM 88240 District 11 - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210

District 111 - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR **WELL WORKOVER PROJECT** Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES

TO APPROPRIATE DISTRICT OFFICE

1.	Opera	tor and We	ell							J
Op	erator name	& address							OGRID N	umber (> 1/2
				America Productio				1		
			P.O.	Box 3092 Attn:	Mary Corley					000778
				Houston, TX 7	7253					
Co	ntact Party				***				Phone	
				Mary Corle	у					281-366-4491
Pro	perty Name						Well Num	ber	API Numb	
ļ.,,	T =			Case LS	T	1	9	1		30-045-10879
UL K	Section 08	Township 31N	Range 11W	Feet From The 1680	North/South Line South		from The 1520	1	Vest Line Vest	County
ننا.	Worko		1144	1000	Soun	I	1320	1	vest	San Juan
11.		Commenced	l. Drovie	nua Braduaina Baatt	s) (Prior to Workover	\.	•.			<u> </u>
Da	09/18/		i. Pievid	ous Froducing Foot	s) (Phoi to workover).				
Da	te Workover		\dashv				Basin Dak	ota		
"	09/28/									
111.			on of the	e Workover Prod	cedures performe	ed to in	crease n	roductio	าก	
IV.										ior to the workover and at least
					workover reflectir					
V.	AFFID			in tonouning the t		ig a po	om o pro	44001	1110,0000	•
Ť.			Texas)	<u>·</u>					
) ss.						
	Cou	nty of I	Harris	.)						
		ry Corley		. being first du	ily sworn, upon o	ath sta	ites:			
	1.		e Opera		d representative			of the	above-re	ferenced Well
	2.	I have	made. o	r caused to be n	nade, a diligent s	earch	of the pro	duction	records	reasonably available for this
		Well.			, a. ag					reactively available for this
	3.	To the	best of	my knowledge, t	his application ar	nd the	data usec	to pre	pare the i	production curve and/or table
				e complete and				•		
		11/12	///	<i>[</i>						
Sig	gnature 📝	Mary	1010	ly	Title Seni	or Requ	latory Ana	lyst	Da	te July 25, 2002
SU	JBSCRIBE	D AND SV	AGBN	O before me thi	s25day of	July	,	2002		
İ			A STATE OF THE PARTY OF THE PAR		gg Disiena					
				Notary Public,	AL		Ω.		n	>=.
				My Commis	sion Expires Notary	Public	tatu	uia	-Bogo	Discena
My	/ Commiss	sion expires	S:	Septembe	r 20, 2005				,	1
				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	***************************************					

#### FOR OIL CONSERVATION DIVISION USE ONLY:

**CERTIFICATION OF APPROVAL:** 

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 09-28, 2001

Signature district Supervisor	)	OCD District	 Date	
Charlie The	ru	Aztec	8-02-2002	
		<del>,</del>		

Well:CASE LSNo.:9Operator:BP AMERICA PRODUCTION COMPANYAPI:30-045-10879

Township: 31.0N Range: 11W Section: 8

Unit: K County: San Juan

Year: 2000

# Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	2681	0	31	0	656356
February	0	2238	80	29	0	658594
March	0	2683	0	31	0	661277
April	0	2381	70	30	0	663658
May	0	2474	0	31	0	666132
June	0	2292	0	30	0	668424
July	0	2352	0	31	0	670776
August	0	2259	0	31	0	673035
September	. 0	2141	75	30	0	675176
October	0	2101	0	31	0	677277
November	0	2176	0	30	0	679453
December	0	2097	0	31	0	681550
Total	0	27875	225	366		

Year: 2001

# Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas	(MCF)
January	0	1968	80	31	0	683518	
February	0	1895	0	28	0	685413	
March	0	2145	0	31	0	687558	
April	0	2043	80	30	0	689601	
May	0	1985	0	31	0	691586	
June	0	1576	0	30	0	693162	
July	0	1629	30	31	0	694791	
August	0	1732	0	22	0	696523	
September	0	1767	0	14	0	698290	
October	6	1769	9	30	6	700059	
November	13	1697	10	30	19	701756	
December	19	1613	12	31	38	703369	
Total	38	21819	221	339			

## Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oi	I Accum. Gas(MCF)
January	0	0	0	0	38	703369
February	0	0	0	0	38	703369
March	0	0	0	0	38	703369
April	0	0	0	0	38	703369
May	0	0	0	0	38	703369
June	0	0	0	0	38	703369
July	0	0	0	0	38	703369
August	0	0	0	0	38	703369
September	. 0	0	0	0	38	703369
October	27	8465	46	30	65	711834
November	37	4971	30	30	102	716805
December	64	5393	38	31	166	722198
Total	128	18829	114	91		

Well: CASE LS No.: 9
Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-10879
Township: 31.0N Range: 11W Section: 8

Unit: K County: San Juan

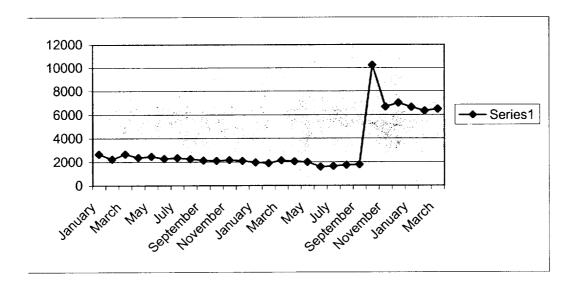
**Year:** 2002

## Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL D	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	1	1723	5	31	167	723921
February	13	1934	0	28	180	725855
March	11	2058	10	31	191	727913
Total	25	5715	15	90		

## Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produ	Accum. Oil	Accum. Gas(M	CF)
January	2	4927	15	31	193	732840	
February	30	4402	0	28	223	737242	
March	23	4423	20	31	246	741665	
Total	55	13752	35	90			



Form 3160-4

Size

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

FARMING THE FIELD OFFICE

(August 1999	''						AGEMEN								nber 30, 2000	
	WELL	COMPL	ETION (	OR RE	CON	NPLE.	TION RI	EPORT	AND L	.OG			ease Serial NMSF - 07			_
la. Type	of Well [ of Completio	Oil Well	l ⊠ Gas √ew Well	Well	Dork Ove	•	Other Deepen	☐ Plu	ıg Back	⊠ Diff.	Resvr.	6. I	f Indian, All	ottee o	or Tribe Name	_
••	•	Oth	er						Ü	_		7. t	Jnit or CA A	green	nent Name and No.	_
	of Operator CO PRODUC	CTION CO	OMPANY		•	Contact	: MARY C E-Mail: c		@bp.com				ease Name CASE LS 9		ell No.	
3. Addres	S P.O. BOX	K 3092 ON, TX 7	7253					Phone N : 281.36	No. (includ 36.4491	e area coo	le)	9. A	PI Well No		30-045-10879	
4. Location	on of Well (R			and in a	cordar	nce with						10.	Field and Po	ool, or	Exploratory	_
At surf	face NESV	V Lot K 16	680FSL 152	20FWL								11.	Sec., T., R.,	M., o	Block and Survey	<u> </u>
At top	prod interval	reported b	elow										County or P		11N R11W Mer N	M
At tota	l depth		116 5	-4- T D	D1			16 D.		1		5	NAUL NAS		NM	
	12061 1961		13. 10	ate T.D 3/10/20	Keaci	rea		□ D &	e Complet z A	Ready to	Prod.	17.		DF, K 47 GL	B, RT, GL)*	
18. Total	Depth:	MD TVD	7460		19. I	Plug Bac	k T.D.:	MD TVD	73	35	20. De	pth Br	idge Plug So	et:	MD TVD	_
21. Type I	Electric & Ot	her Mecha	nical Logs F	Run (Su	bmit co	ppy of ea	ach)			Was	well core DST run ectional Su	?	⊠ No I	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	)
23. Casing a	and Liner Red	cord (Repo	ort all string:	T	1		- <u>1</u>		<u> </u>				1		1	_
Hole Size Size/Grade W		Wt. (#/ft.)	To (MI		Botton (MD)				f Sks. & of Cement	Slurry (BE		Cement 7	Гор*	Amount Pulled	1	
13.000 10.750 H-40			33.0	1	0		298		<u> </u>	22				- 0		
<u>11.00</u> 6		625 J-55 500 J-55	26.0 17.0	1	0		902 984		<del> </del>	<u>24</u> 47				1100	<u> </u>	
6.25		500 J-55	11.0	1	5996		160		1		60		<del> </del>		<del></del>	_
			11.0		-					×						_
24 Tubin				<u> </u>					1		_l					_
24. Tubing	Depth Set (1	MD) P	acker Depth	(MD)	Size	<u>.   r</u>	epth Set (I	MD)	Packer Der	oth (MD)	Size	D	epth Set (MI	<u>, T</u>	Packer Depth (MI	_
2.375	Dopail Dot (1	7169	uoker Deput	(1112)	0.2		opui bet (i	,,,,,,	ucker Be	pui (inib)	5120	1 -	pui oci (ivi	<del>"</del>	Packer Deput (MI	2
25. Produc	ing Intervals						26. Perfor	ation Rec	ord							
	ormation		Top		Bott		F	erforated	ted Interval Size				No. Holes		Perf. Status	_
<u>A)</u> B)	MESAV	ERDE		4880	_	5312			4880 TO 49 4995 TO 51		3.0		8			_
C)	<del></del>	<del> </del>	<del></del>	$\dashv$					5152 T		3.0 3.0		12 20			-
D)	*								0102	0 0012	3.0		20			_
27. Acid, F	racture, Trea		ment Squeez	e, Etc.												
	Depth Interv		213 81 000#	OF 161	00 A D17	ONA C	NAID 8 709/	******	mount and	Type of	Material				<del> </del>	
		500 10 50	312 81,000#	OF 107	O ARIZ	.ONA SA	ND & 707	FUAIVI								_
																_
30 D . I .	** * *					<del></del>										_
Date First	tion - Interva	Hours	Test	Oil	G		Water	loac	ravity	Gas		Product	ion Method			
Produced 09/25/2001	Date 01/25/2001	Tested 12	Production	BBL 1.0		CF 448.0	BBL 1.0	Corr.		Gravi	ty	rioduci		ic cod	54.4.1A/7"L1	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	G	as	Water	Gas:C		Well	Status		FLOW	/S FRC	DM WELL	
Size 3/4	Flwg S1	Press. 180.0	Rate	BBL	М	CF	BBL	Ratio			PGW					
28a. Produ	ction - Interv	al B											ACCECT	Los Bar	762 D7000~	-
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	G:	as CF	Water BBL	Oil G Corr	ravity API	Gas Gravi	ty	Product	Melnog P I	<del>ED 1</del>	<del>-OR RECORD</del>	i
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M	ns CF	Water BBL	Gas:C Ratio		Well	Status		N0	<del>∀ 0</del>	7 2001	t

⁽See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #7768 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

28b. Produ	action - Interv	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oif Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status			
28c. Produ	iction - Interv	al D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status			
29. Dispos SOLD	ition of Gas(S	Sold, used j	for fuel, vent	ed, etc.)								
	ary of Porous		-						31. For	mation (Log) Marker	S	
tests, is	all important a neluding dept coveries.	zones of po h interval t	prosity and c tested, cushic	ontents ther on used, tim	reof: Cored ne tool oper	intervals ar n, flowing a	nd all drill-sten nd shut-in pres	n ssures				
ı	Bottom		Descriptions, Contents, etc.				Name	N	Top Meas. Depth			
MESAVERDE 4880 5312 CLIFFHOUSE MENEFEE POINT LOOKOUT MANCOS										4468 4588 4989 5167 6392		
1. Elec 5. Sun 34. I hereb	enclosed attactrical/Mechaldry Notice for entity that	nical Logs r plugging the forego	and cement ing and attac Elect	verification  ched inform  tronic Subn  For AMOC	ation is con	68 Verified	correct as deter I by the BLM OMPANY, se sssing by Lucy	Well Info ent to the Bee on 1	ormation Sys Farmington 0/09/2001 ()	le records (see attache	Directional	· · · · · · · · · · · · · · · · · · ·
Signati			c Submissi	on)			Date	e <u>10/08/2</u>	001			
Title 18 U	S.C. Section	1001 and 1	Title 43 U.S.	C. Section	1212, make	it a crime f	for any person	knowingl	y and willfull	y to make to any depa	artment or ag	ency