NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)	HEW MELICS	Pearly	(Date)
	iereby ri Iatural Ga		NG AN ALLOW e ts Co.			OWN AS: , in.	NR .	, sw .
	mpany or Ope		· · · · · · · · · · · · · · · · · · ·	(Lease)	, WEII 140	, In.		/ 4 ;
K	Sec	11	, T31N,	R. 15W	, NMPM.,	Verde-Gall:	P	Pc
Unit La			Causan Daniel	. 10-	7-56	Date Drilling O		10-22-56
			Elevation	\$12' G.L.	Total	Depth2075	жижС	OTD 2075'
Pleas	e indicate lo	ocation:				of Prod. Form.		
D	C B	A	PRODUCING INTER		· · · · · · · · · · · · · · · · · · ·			
						ant annut		
E	F G	H			ed Liner 19 Depth		Depth	
			Open Hole	Not	Casing	g Shoe 1923'	Tubing_	2045'
.	77	 	OIL WELL TEST -	•				
_	K J	I	Natural Prod. T	est:	_bbls.oil,	bbls water in	hrs,	Cho min. Siż
	X		Test After Acid	or Fracture	Treatment (after	r recovery of volum	e of oil eq	ual to volume
M	N O	P	load oil used):	30 bb1	s.oil, 0	_bbls water in 24	hrs.	Choke min. Size
i		1	GAS WELL TEST -	Benerie		- 34" stroke.		
980 /8:	1980'/W	لـــــــــــــــــــــــــــــــــــــ			,	ay; Hours flowed		
5ire	123	SAX 80	Choke Size	Method o	f Testing:	MCF		SECTION 1
7 50	1923	75		_		materials used, su	ch as a 1d,	AND THE REAL PROPERTY OF
			sand): See	Tubing	Date first	new		MAY 26 195
3-1/2"	174		Press	Press	oil run to	tanks May 10,	1222/ OI	L CON C
9/911			Oil Transporter	TI LES) LIGHT I	ipeline Compa	10	DIST. 3
2-3/8"	2034		Gas Transporter		one		7	
1075 W	th 16, 129	gais. o	1 & 20,000# a	nd. Flusi	with 3,440	open hole inte gals. oil.	rval from	1923-10
					nd complete to	the best of my kno	wledge.	•••••
proved	YAY :	2 g 19 53		., 19	al reso Na	tural Gas Prodi (Company or C		ben's
OI	L CONSER	VATION	COMMISSION		By: John	St. St	mek	
			y C. Arnold			eum Engineer		
tle Supervisor Dist. #3					Send Communications regarding well to: Name			
						1565, Farming	ton, New	Mexico

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	oration Office	7		
	A.S. G. S.			
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, Company