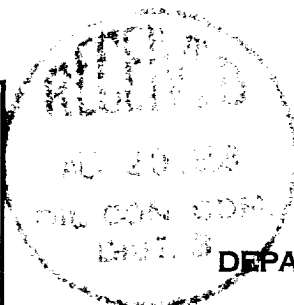


Sec. 8

LOCATE WELL CORRECTLY



U. S. LAND OFFICE Ute Mountain Tribe
SERIAL NUMBER 14-20-604-80
LEASE OR PERMIT TO PROSPECT -----
Ute "A"

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Skelly Oil Company Address Box 426 Farmington, New Mexico
Lessor or Tract Ute "A" Field Verde-Gallup State New Mexico
Well No. 2 Sec. 8 T. 31N R. 14W Meridian N.M.P.M. County San Juan
Location 1980 ft. (N.) of S. Line and 1980 ft. (E.) of W Line of Section 8 Elevation 6177'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ (Signed) P. E. Gosper

Date August 28, 1958 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling July 25, 1958 Finished drilling August 15, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2524' to 2599' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	137	175	Halliburton		
7"	2367	250 (2 stages)	Halliburton		
5"	2500	Liner hung on Brown Oil Tool type oil liner hanger at 2336'. Liner is hung and not cemented.			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fraced Gallup formation down 7" casing and 5" OD liner through 5" perforations 2524-2599' with 30,000# 20-40 sand and 30,000 gals. of lease oil. BDF 500#, Max. TF 500#. Min. TF 200#. Inj. rate 40 bbls. per minute.						

TOOLS USED

Rotary tools were used from 0 feet to 2368 feet, and from _____ feet to _____ feet

Cable tools were used from 2368 feet to 2600 feet, and from _____ feet to _____ feet.

DATES

August 28, 1958 Put to producing August 23, 1958

The production for the first 24 hours was 159 barrels of fluid of which 99.8% was oil; .2% emulsion; % water; and % sediment.

Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

~~Banner Drilling Company~~....., Driller , Driller

Lee Cunningham, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	810	810	Sand and Shale
810	1214	404	Sand and Shale - Top Point Lookout 810'
1214	1692	478	Sand and Shale - Top Mancos 1214'
1692	2273	581	Sand and Shale - Top "A" Marker 1692'
2273	2313	40	Sand and Shale - Top "B" Marker 2273'
2313	2600	2871	Sand and Shale
<u>Tops by Schlumber Electric Log</u>			
<u>TOTAL DEPTH</u>		<u>2600'</u>	

[LOVER]

16--43094-4

CONFIDENTIAL SECOND - CUBAN, 1961

