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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado  
(Place)

8-14-61  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. (Company or Operator), Well No. 1-9, in NE 1/4 SW 1/4,  
K, Sec. 9, T. 31N, R. 13W, NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County Date Spudded June 26, 1961 Date Drilling Completed July 16, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K x	J	I
M	N	O	P

Elevation 5874' KB Total Depth 6900' PBDT 6874'

Top Oil/Gas Pay 6664' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6664' - 6864' (selectively)

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1855 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 120,500# (20-40 & 40-60) sand, 130,000 gal. slicked water, 1,000 gal. acid

Casing Tubing Date first new Press. 1700 Press. 1680 oil run to tanks Not

Oil Transporter Foutz & Bursum 25%, Plateau, Inc. 75%

Gas Transporter Southern Union Gas Co.

1650' ESL 1850' FWL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	176	150
5 1/2	6897	275
1 1/2	6639	Tubing

Remarks: Waiting for connection

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved AUG 16 1961, 19 Consolidated Oil & Gas, Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

By: (Signature)

Title Chief Engineer  
Send Communications regarding well to:

Name J. B. Ladd, Vice President  
Consolidated Oil & Gas, Inc.

Address 112 Tower Bldg. 1700 Broadway, Denver

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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