

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Consolidated Oil & Gas, Inc.

(Company or Operator)

A. Grues

(Lease)

Well No. 1-9, in NE 1/4 of SW 1/4, of Sec. 9, T. 31N, R. 13W, NMPM.

Basin Dakota

Pool, San Juan

County.

Well is 1830' feet from S line and 1830' feet from W line

of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 26, 1961 Drilling was Completed July 16, 1961

Name of Drilling Contractor. Maron Drilling Co.

Address. 2415 Mercantile Bank Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head 5874' KB The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 6660' to 6874' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

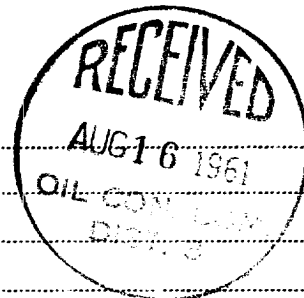
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.750	New	176'	Guide		San reverse	Surface
5 1/2	14 & 15.9	New	6900'	Plant		side	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13 3/4	176'	150	Pump & Plug		
7 7/8	5 1/2	6900'	123 thru shoe			
			150 thru stage collar at 4800'			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand water frac: w/120,000 (20-40 & 40-60 Mesh) sand, 130,000 gal. slicked water, 1,000 gal. acid

Result of Production Stimulation. Flow volume thru 3/4" choke: 1,855 MCFD Calculated Absolute Open Flow Potential: 2,260 MCFD

Depth Cleaned Out. 6874'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 1,855 M.C.F. plus not measured barrels of
liquid Hydrocarbon. Shut in Pressure 1,700 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs. 1900' (3000)
T. 7 Rivers.	T. McKee.	T. Menefee. 3000' (2074)
T. Queen.	T. Ellenburger.	T. Point Lookout. 4435' (1419)
T. Grayburg.	T. Gr. Wash.	T. Mancos. 4000' (1074)
T. San Andres.	T. Granite.	T. Dakota. 6630' (- 776)
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
PERFORATIONS:							
6664	6684						
6691	6698						
6713	6719						
6732	6744						
6794	6802						
6836	6844						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Consolidated Oil & Gas, Inc.

Address 2112 Tower Bldg., 1700 Broadway, Denver, C

Name

Title Chief Engineer