

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
501 Airport Drive, Suite 221, Farmington, NM 87401

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 1850 Feet From The West Line
Section 9 Township 31 North Range 13 West NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5862' GR

7. Lease Name or Unit Agreement Name

A. Gross

8. Well No.
#1

9. Pool name or Wildcat
Basin Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Gas well flow testing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Dec. 4 Wellhead pressure 1350 psi (by new spring gauge). Flowed small amount of gas connecting and adjusting separator controls.
- Dec. 5 Flowed 75 MCF in 3 hours. Wellhead pressure dropped to 1100 psi and shut in: problem with separator controls. Repaired separator controls.
- Dec. 6 Wellhead pressure returned to 1350 psi. Flowed 175 MCF in 7 hours; wellhead pressure dropped to 600 psi, and shut in.
- Dec. 7 Wellhead pressure returned to 1350 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Albert R. Greer TITLE President DATE 12/9/96
TYPE OR PRINT NAME Albert R. Greer TELEPHONE NO. 505-325-8874

(This space for State Use)

APPROVED BY Original Signed by FRANK J. CHAVEZ TITLE FRANK J. CHAVEZ DATE DEC 10 1996
CONDITIONS OF APPROVAL, IF ANY: