

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 14, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company Ute , Well No. 12 , in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K , Sec. 12 , T. 31 N , R. 15 W , NMPM , Verde Gallup Pool
Unit Letter
San Juan County. Date Spudded 12-9-56 Date Drilling Completed 12-22-56

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 5829' D.F. Total Depth 2130' G.L. PBD
Top Oil/Gas Pay 2038' G.L. Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations None
Open Hole 2038'-2130' G.L. Depth 2138' G.L. Depth Tubing 2114'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 142 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____



Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	111'	330
5 1/2"	2038'	100
2 3/8"	2114'	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,000 gal. oil & 20,000# Sand.

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter No pipeline connection.

Remarks: El Paso Natural Gas Products Company has purchased C. M. Carroll's interest in this well. El Paso Natural Gas Products Company will be the operator. The name of the well is changed from C. M. Carroll Ute No. 12 to El Paso Natural Gas Products Company Ute No. 12.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 15 1957 , 19____

El Paso Natural Gas Products Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO 3

By: Ewell N. Walsh
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address P. O. Box 1565, Farmington, N. Mexico

Submitted to Bureau

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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