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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency .	Ite	Hountai
Allottee		
Lease No. 1	20-19	1-45

SUNDRIN	IOTICES AND RE	PORTS ON WELLS	
NOTICE OF INTENTION TO DRILL	SUBSFORM	ENT REPORT OF WATER SHUT-OFF	1
NOTICE OF INTENTION TO CHANGE PLA		ENT REPORT OF WATER SHOT-OFF	x
NOTICE OF INTENTION TO TEST WATER	i li	ENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR		ENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR AC		ENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALT	ER CASINGSUPPLEM	ENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WE	ш	W.	
(INDICATE A	BOVE BY CHECK MARK NATURE OF REF	PORT, NOTICE, OR OTHER DATA)	
•		June L,	o 57
3 Ute Indian	***********	,	y <u>21</u>
A	ed 2150 ft. from S line	and 2010 ft. from [E] line of sec.	10
(14 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
Verde Gallup	San Juan	New Mexico	
(Field)	(County or Subdivision)	(State or Territory)	
The elevation of the derrick fl			
	DETAILS OF W	ORK I lengths of proposed casings; indicate mudding jobs,	cement
T.D. 1926. Perforated with 500 gallons, 15% frac with 932 barrels	DETAILS OF Woodling points, and all other important ing points, and all other important in 1861. Tocito formation 1861. A.C.A. Breakdown presoil, 12,000 lbs. sand 100%, Injection Rate 51 and tank installed May	lengths of proposed casings; indicate mudding jobs, proposed work) 1-1896 with 128 shots. Acidis saure 300#, Final 0#. Sand of Breakdown pressure 850#, 1.5 bpm. Lended 1865 of 2 3/22, 1957.	sed Ll
T.D. 1926. Perforated with 500 gallons, 15% frac with 932 barrels Treating 550%, Final litubing at 1875. Pump	DETAILS OF We objective sands; show sizes, weights, and ing points, and all other important. Tocito formation 1061 M.C.A. Breakdown prescil, 12,000 lbs. sand. 100%, Injection Rate 51 and tank installed May	lengths of proposed casings; indicate mudding jobs, proposed work) 1-1896 with 128 shots. Acidis saure 300#, Final 0#. Sand of Breakdown pressure 850#, 1.5 bpm. Lended 1865 of 2 3/22, 1957.	ed il
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(State names of and expected depths to of T.D. 1926. Perforated with 500 gallons, 15% frac with 932 barrels Treating 550%, Final litubing at 1875. Pump	DETAILS OF Wood of the state of	lengths of proposed casings; indicate mudding jobs, proposed work) 1-1896 with 128 shots. Acidis saure 300#, Final 0#. Sand of Breakdown pressure 850#, 1.5 bpm. Lended 1865 of 2 3/22, 1957.	sed il
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