

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1850' FSL and 1850' FWL (NE/SW) of Section 12

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5786' DF

5. LEASE DESIGNATION AND SERIAL NO.
NM 080280

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mexico Federal "M"

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
K, Section 12-T31N-R13W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 5-14-84, MIRU workover unit. Began pulling tubing.

On 5-15-84, finish TOH with tubing. TIH with packer and RBP on tubing. Set RBP at 4308'. Tested RBP to 2000 psi - held OK. Released packer. Spotted 2 sx sand on RBP. Started uphole with packer to isolate hole in casing. Found hole at 330'. Established injection rate of 1 BPM at 1400 psi out bradenhead with water.

On 5-16-84, TOH with packer. RU and cement hole at 330' in 4 1/2" casing as follows: established injection rate of 1.5 BPM and 600 psi. Started pumping cement. Pumped 180 cubic feet (152 sx) Class "B" cement with 2% CaCl₂ down casing, out bradenhead. Pumped 135 cubic feet slurry when cement started circulating out bradenhead. Circulated out 45 cubic feet cement to pit. Displaced down 4 1/2" casing to 250'. Closed bradenhead valve. Squeezed the last 2.8 cubic feet at 800 psi.

On 5-17-84, pressure tested squeeze to 1000 psi.- held OK. TIH with bit on tubing and tagged cement at 285'. Drilled cement to 330'. Broke through. Pressure tested squeeze to 1000 psi.- held OK. TOH. TIH with retrieving head on tubing. Tagged sand on BP at 4290'. Circulated sand off of RBP. Latched onto and released BP. TOH with tubing and BP.

On 5-18-84, TIH with bit on drillpipe and tagged fill at 6570'. RU and cleaned out to 6827' PBDT with N₂. TOH with drillpipe. (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

DATE 5-30-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

RECEIVED
OIL CON. DIV.
DIST. 3
JUN 12 1984

ACCEPTED FOR RECORD

JUN 08 1984

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

TIH with 2 3/8" production tubing.

On 5-19-84, Finish TIH w/ 2 3/8" production tubing and landed as follows: Stung seal assembly into packer at 6550', 1 jt of 2 3/8" tubing, side door choke assembly at 6920', 215 jts 2 3/8" J-55 tubing, one 10' sub, and one 6' sub. SI. Released Rig.

On 5-23-84, RU wireline and POH w/ comingling tool. RIH w/ isolation tool at 6920' set in side door choke.

On 5-24-84, RU swabbing unit. Swabbed well. Began producing to sales (The Dakota is producing through the tubing and the MesaVerde is producing through the casing). Released swabbing unit.