## Form 9-331 b (April 1952)

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		proved. Bureau	/ No. 42-R3	59.4.
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Allettee Lease Ne	 J.	(20ml	10.3°	 เรก

NOTICE OF INTENTION TO DRILL	1			
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF WA		
NOTICE OF INTENTION TO TEST WATER S		SUBSEQUENT REPORT OF SHO		X
NOTICE OF INTENTION TO REDRILL OR R		SUBSEQUENT REPORT OF ALT		
NOTICE OF INTENTION TO SHOOT OR ACI		SUBSEQUENT REPORT OF REL	RILLING OR REPAIR	
NOTICE OF INTENTION TO PULL OR ALTE		SUBSEQUENT REPORT OF ABA	NDONMENT	
NOTICE OF INTENTION TO ABANDON WELL		SUPPLEMENTARY WELL HISTO	RY	
(INDICATE AB	OVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OT	IER DATA)	
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io iocator	a	S line and tt.	from Wiline of	sec
(½ Sec. and Sec. No.)	(Twp.) (Ra	ai mom		
	(149) (Ra	nge) (Meridian	•	
(Field)	(County or Sul	division)	New Mexico	
7 1		•	(State or Territory)	EGEIV
he elevation of the derrick floo	r above sea level i	3 <u>564;2</u> ft.	ΙЩ	
	DETAILS	OF WORK	<b>3</b> G	FFB 7 19
State names of and expected depths An - Lt.	DETAILS !	OF WUKK		rep : 13
State names of and expected depths to object	ing points, and all other i	ghts, and lengths of proposed c aportant proposed work)	asings; indicate muddin	g jobs, cement-
		•	U.	S. GEULUGIUAL S
			FA!	MINGTON, NEW I
CHEST CHAPTER DE				
erforated 1607-1611 w/28	jets. on 12-	11-62. Treated pe	erfs. w/40.000	# 10/20 sand
erforated 1607-1614 w/28	jets. on 12-3 & 600 gal J-9	11-62. Treated performance of the Teated per	erfs. w/40,000 Avg. treati	# 10/20 sand
erforated 1607-1611; w/28	jets. on 12-3 & 600 gal J-9 Job complete	11-62. Treated pe 7. FBDP 2900 psi. 9:00 am 12-12-62.	erfs. w/40,000 Avg. treati Used 823 bb1	# 10/20 sanding press 165
erforated 1607-1611 w/28 n 30,370 gal lease crude si. Avg. rate 30.2 bpm.	jets. on 12-3 & 600 gal J-9 Job complete 9	11-62. Treated pe 7. FBDP 2900 psi. 8:00 am 12-12-62.	erfs. w/40,000 Avg. treati Used 823 bbl	# 10/20 sand ng press 165 s. load oil.
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erforated 1607-1611; w/28	jets. on 12-3 & 600 gal J-99 Job complete 9	11-62. Treated pe 7. FBDP 2900 psi. 9:00 am 12-12-62.	Avg. treati Used 823 bb1  RECEIVI	ng press 165 s. load oil.
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