

NEW MEXICO OIL CONSERVATION COMMISSION
DEPT. OF STATE LANDS

Form C-102
Revised (4/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLETS. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 copies. Attach Form C-123 in triplicate to first 3 copies of Form C-102.

Denver, Colorado
(City)

January 2, 1962
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as
Consolidated Oil & Gas, Inc.

(Company or Operator)

Segal 1-10 E The well is
(Lease) Well No. in (Unit)
located 1844' feet from the South line and 1850' feet from the
West line of Section 10, T. 31N, R. 13W, N.M.P.M.
(GIVE LOCATION FROM SECTION LINE) Basin-DK-Blanco-MV pool, San Juan County

If State Land the Oil and Gas Lease is No.

If patented land the owner is W. R. Westbrook and J. A. Pierce
Address Route 2, Farmington & Aztec, N. M. (respectively).

We propose to drill well with drilling equipment as follows:
Rotary with mud.

The status of plugging bond is Blanket

Drilling Contractor Huron Drilling Co.

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We intend to complete this well in the Mesaverde and Dakota
formation at an approximate depth of 6800 feet.

CASING PLUG LIST

We propose to use the following strings of Casing and to cement them as indicated:

Description	Size of Casing	Weight/Lb/ft	Method of Setting	Depth	Shoe Cement
4 3/8"	5 5/8"	32.75	New	200	150
7 7/8"	5 1/2"	15.5	New	6800	150 thru shoe & 150 thru stage collar at base of

If changes in the above plans become advisable we will notify you immediately.

Pt. Lookout

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Drill to TD, cement 5 1/2" casing. Perforate and sand water fracture Dakota, set bridge plug, perforate and sand fracture Mesaverde. Produce Dakota thru tubing from below packer, produce Mesaverde through annulus tubing string.

Approved.....
Except as follows:

Sincerely yours,

Consolidated Oil & Gas, Inc.

(Company or Operator)

Subject to approval of New Standard
Unit

By:

Position: Chief Engineer

Send Communications regarding well to

Name: R. B. Tenison

Address: 2112 Tower Bldg. Denver, Colo.

OIL CONSERVATION COMMISSION

By: *George C. Clark*

STATEMENT OF THE GOVERNMENT COMMISSION

FORM C-120
Revised 5/1/57

¹ See also the discussion of the relationship between the two in the section on "Theoretical Implications."

FIG. 2. INSTRUMENTS OF THE 1910-1915 FORM ON THE REVERSE SIDE

BIBLIOGRAPHY

Section 10

CERTIFICATION

I hereby certify that the information
in SECTION 8 above is true and com-
plete to the best of my knowl- edge and
belief.

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George E. Schramm

Page 10

Chief Engineers.

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Consolidated Oil & Gas, Inc.

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Date

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I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

1-12-1998

REGISTERED PROFESSIONAL HANICRAFTS

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