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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

3/11/62

(Place)

(Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Consolidated Oil & Gas, Inc. Segal, Well No. 1-10, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)

K, Sec 10, T. 31N, R. 13W, NMPM, Blanco Mesaverde Pool

Unit Letter

San Juan

County. Date Spudded 1/25/62

Date Drilling Completed 3/3/62

Elevation 5794' KB Total Depth 6728' PBD 6547' Pkr.

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Oil/Gas Pay Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4408' - 4500' (selectively)

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 792 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000# sand, 100,000 gal. water

Casing Press. 1088 Tubing Press. 1088 Date first new oil run to tanks Not

Oil Transporter (1) Foutz & Bursum, (2) Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Waiting for connection. Dual with Dakota.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved APR 16 1962, 19.....

**OIL CONSERVATION COMMISSION**

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: *Robert B. Tenison* (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name Robert B. Tenison

Address 2112 Tower Bldg., Denver, Colo.

