(April 1952)						
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency
Allottee
Lease No14.20-408-203

	ttoched Plat				
SUNDRY	Y NOTICE:	S AN	D REPORTS ON	WELLS	
OTICE OF INTENTION TO DRILL		×	SUBSEQUENT REPORT OF WATER SHO	T-OFF	
NOTICE OF INTENTION TO CHANGE PLANS			SUBSEQUENT REPORT OF WATER SHOT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING		
TICE OF INTENTION TO TEST W	VATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING	CASING TO THE	
TICE OF INTENTION TO REDRIE	LL OR REPAIR WELL	j <u>-</u> -	SUBSEQUENT REPORT OF REDRILLIN	G OR REPAIR	
TICE OF INTENTION TO SHOOT	OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONM	ENT	
TICE OF INTENTION TO PULL C	OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	U. S. GEOLOGICA	
OTICE OF INTENTION TO ABAND	ON WELL			CADMINIST N NE	
o Tribe of Indiana	ICATE ABOVE BY CHECK	MARK NAT	URE OF REPORT, NOTICE, OR OTHER DA	FARMING NE	
O vilos de vestado			July 10.	, 19_ 59	
				, 19	
ll No. 40 is	located 990 f	t. from	$\binom{N}{S}$ line and 60 ft. from	E line of sec.	
/4 of \$2/4 9	51-8	_	[S]	(W)	
(½ Sec. and Sec. No.)	(Twp.)		ange) (Meridian)		
inner Rock Gallup	Sea Ju		Bas	Herrigo	
(Field)	(1	County or S	ıbdivision) (i	state or Territory)	
e elevation of the derri	: 1. 4 h	11	:. later ti		
e elevation of the dern	ck noor above s	ea ievei	is the second of		
	D i	ETAILS	OF WORK		
te names of and expected depth	us to objective sands; si ing points, a	how sizes, w	reights, and lengths of proposed casing: important proposed work)	; indicate mudding jobs, cement-	
B PROSENI	CINCIPLY PRO	MAN.		CONTRA M	
	,	~~~ ~~		-4-4-4	
it. Donth		to sur	Case .	X c	
7t. Dopth 1 26.46 56'	' Circulate				
		velue	to count at least		
7 26.44 36	Pufficions	relus pay s			
7 26.44 36	Soo' above			000f teni	
7 86.44 36' 1100'	Soo' above			cool send	
1 26.44 35' 184 1100' Ptice Method: Ses	Sufficient SOO' above at all fractu consting to		one. n 20,000 gal oil & 30,	OFFFIVED	
7 26.44 35' 184 1100' etica Method: Ses	Sufficient SOO' above at all fractu consting to	re vit	one. n 20,000 gal oil & 30,	OFTE VED	
7 26.44 35' 184 1100' etica Method: Ses	Sufficient SOO' above at all fractu consting to	re vit	one. n 20,000 gal oil & 30,	OFTE VED	
1 26.44 35' 184 1100' Ptice Method: Ses	Sufficient SOO' above at all fractu consting to	re vit	one. n 20,000 gal oil & 30,	OFTE VED	
1 26.44 35' 184 1100' Ptice Method: Ses	Sufficient SOO' above at all fractu consting to	re vit	one. n 20,000 gal oil & 30,	OFTE VED	
1 26.44 35' 144 1100' Ption Method: Sen Nurten method of o sed total depth 11	Sufficient SOO' above at all fractu securing to	re vit be use Gallup	one. n 20,000 gal oil & 30,	OIL CON. CON. DIST. 3	
186.44 36 1400 144 1100 144 1100 144 1100 144 1100 144 1100 144 1100 144 1100 144 1100 144 1100 144 114 11	Sufficient 500' shove at all fractu consuling to LOC' to test	Po viti be use Gallup oval in writ	one. n 20,000 gal oil & 30,	OIL CON. CON. DIST. 3	
1 86.44 36' 144 1100' Ptice Method: Sex Purton method of contact depth 11 understand that this plan of w	Sufficient SOO' above at all fractu securing to	Po viti be use Gallup oval in writ	one. n 20,000 gal oil & 30,	OIL CON. CON. DIST. 3	
1 36.44 36' 1100' Nice Method: Sex Nurten method of common test to the second test of t	Sufficient 500' shove at all fractu consuling to LOC' to test	Po viti be use Gallup oval in writ	one. n 20,000 gal oil & 30,	OIL CON. CON. DIST. 3	
186.44 36 1100 1100 1100 1100 1100 1100 1100 1	Sufficient 500' shove at all fractu consuling to LOC' to test	Po viti be use Gallup oval in writ	one. n 20,000 gal oil & 30,	OIL CON. CON. DIST. 3	
1 88.44 35 100 100 100 100 100 100 100 100 100 10	Sufficient 500' shove at all fractu consuling to LOC' to test	Po viti be use Gallup oval in writ	one. n 20,000 gal oil & 30,	OIL CON. CON. DIST. 3	
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186.44 36 1100 1100 1100 1100 1100 1100 1100 1	Sufficient 500' shove at all fractu consuling to LOC' to test	Po viti be use Gallup oval in writ	in 30,009 gal oil & 30,	OIL CON. CON. DIST. 3	

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.		Date 7-	/3-59
Well No. 40 Unit Letter Plocated 650' Feet From 2 County San Juan G. L. Name of Producing Formation 50. 1. Is the Operator the only ow Yes No. 2. If the answer to question of consolidated by communitiza "yes," Type of Consolidation of the low:	Section	Township 3/N Feet From Dedicated Acreag Pool ChimNe acreage outlined o interests of all the	Range /7-W NMFM South Line e 40 Acres G Rock n the plat below? e owners been If answer is
<u>Cwner</u>		Land Description	ECEIVLL .
Section B	40 ZOO 1500 1000	This inform above to the and be HUMBL (RASSISTO BOX 16) This in well limplate inform for survey my suppressed in the bearing the bearing to be bearing to be bearing to be bearing the second of the bearing to be	Cperator) PHENOLE epresentative) int Division Supt. OO Midland, Texas Address s to certify that the ocation shown on the n Section B was plotted ield notes of actual s made by me or under ervision and that the s true and correct to st of my knowledge and