NO. OF COPICS RECEIVED			١
DISTRIBUTION		15	
SANTA FE		1	
FILE		7	į
U.5.G.S.			
LAND OF FICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR		3	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

TILE 1	KLGOLS	F FOR ALLOWABLE	Supersedes Old C-104 and (
U.5.G.S.	AUTHORIZATION TO TO	AND ANSPORT OIL AND NATURAL	
LAND OF FICE	AUTHORIZATION TO TH	A	ONJ
TRANSPORTER OIL	 	,	
OPERATOR 3			
PRORATION OFFICE			
Operator ARCO Oil and Gas Co	ompany, Division of Atlant	ic Richfield Company	•
	Suite 501, Denver, Colorad	lo 80295	
Reason(s) for filing (Check prope	r box)	Other (Please explain)	Effective 4/1/79
New We!! Recompletion	Change in Transporter of: Oil Dry	Assumed name for	
Change in Ownership	Casinghead Gas Cond	Atlantic Richfie	eta company:
f change of ownership give na and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation Kind of Lec	Lease No.
Many Rocks Gallup	12 Many Rocks G	allup State, Fede	ral or Fee Fed. 14-20-600-35
Location	1650 South	ine and 1650 Feet From	m Wast
Unit Letter K;	1650 Feet From The South 1		n The West
Line of Section B 8	Township 31N Range	16W , NMPM,	San Juan County
DESIGNATION OF TRANS!	PORTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter	of CII or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
Water Injection We Name of Authorized Transporter		Address (Give address to which appr	roved copy of this form is to be sent)
Notice of Management of the			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	/hen
give location of tanks.	ed with that from any other lease or poo	d give comminging order number:	
If this production is comminging to COMPLETION DATA		New Well Minkover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comp		New Well acatover Deepen	The state of the s
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (Dr., RRB, R1, GR, e			
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RICORD	
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING ÆICORD DEFTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE	DEATH SET	
TEST DATA AND REQUES	CASING & TUBING SIZE	DEATH SET e after recovery of stabbolume of load of depth or be for full 24 hars)	il and must be equal to or exceed top allo
	CASING & TUBING SIZE CASING & TUBING SIZE (Test must be able for this	DEFTH SET	il and must be equal to or exceed top allo
TEST DATA AND REQUES	CASING & TUBING SIZE CASING & TUBING SIZE (Test must be able for this	DEATH SET e after recovery of stabbolume of load of depth or be for full 24 hars)	il and must be equal to or exceed top allo
TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this Tubing Pressure	DEFTH SET e after recovery of mabelume of load of depth or be for full 2 fiburs) Producing Motinal (Fdw., pump, gas Casing Pressure	il and must be equal to or exceed top allo lift, etc.)
TEST DATA AND REQUES OIL, WELL. Date First New Oil Run To Tank	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this	DEFTH SET e after recovery of mabolume of load of depth or be for full 26 hors) Producing Method (Faw, pump, gas	il and must be equal to or exceed top allo lift, etc.)
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TEST DATA AND REQUESOIL, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this cs.) Tubing Pressure Oil-Bbls.	DEFTH SET e after recovery of mabelume of load of depth or be for full 2 fiburs) Producing Motinal (Fdw., pump, gas Casing Pressure	il and must be equal to or exceed top allo lift, etc.)
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TEST DATA AND REQUESOIL, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE (Test must be able for this able for this able for this able for this CS Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEFTH SET e after recovery of midvolume of load of depth or be for full 26 hors) Producing Methid (Fdw., pump., gas) Casing Pressure Water-Bbls.	Choke Size MAR 9 1979
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