

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO

May 20, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company Navajo Tribe "G", Well No. **2**, in **NW/4** $\frac{1}{4}$ **SW/4** $\frac{1}{4}$,

(Company or Operator)

L, Sec. **11**

(Lease)

T. **31-N**

R. **17-W**

Chimney Rock Gallup

Pool

Unit Letter

San Juan

County. Date Spudded **May 6, 1959**

Date Drilling Completed

May 8, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Elevation **5234' Gr.** Total Depth **990'** PBD **927'**

Top Oil/Gas Pay **899'** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **899' to 911'**

Open Hole **-** Depth **927'** Depth **910'**
Casing Shoe **-** Tubing

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **100** bbls. oil, **0** bbls water in **24** hrs, **0** min. Size **16-30" SPM** Choke **Pumping**

GAS WELL TEST - **Gas too small to meas. Corr. Gr. 39.3**

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	49'	10
5"	927'	70
2"	910	Tubing

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: **-** MCF/Day; Hours flowed **-**

Choke Size **-** Method of Testing: **-**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Sand/Oil frac w/20,000 gals. lss. crude & 30,000# sand.**

Casing **Not meas.** Tubing **-** Date first new **May 18, 1959**
Press. **-** oil run to tanks

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **-**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved **MAY 21 1959**, 19

Humble Oil & Refining Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed **Emery C. Arnold**

By:

Title

Supervisor Dist. # 3

By:

Russell M. Lilly

(Signature)

Title

District Superintendent

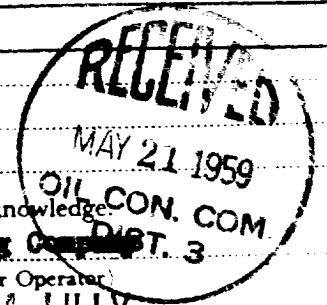
Send Communications regarding well to:

Humble Oil & Refining Company

Name

Box 1268, Farmington, New Mexico

Address



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