NO. OF COPIES RECE	5			
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				AU
LAND OFFICE				
I RANSPORTER	OIL	1		
	GAS			
OPERATOR	2			
PRORATION OF	Ľ.	L		
Operator ENGIN	EERI	NG	& I	RODU
Address P. O.	Box	19	0;	Farm
P. O.				
P. O. Reason(s) for filing				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND ASPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
ı.	OPERATOR 2 PRORATION OFFICE Operator							
	ENGINEERING & PRODUCTION SERVICE, INC.							
	P. O. Box 190; Farmington, New Mexico 87401							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:							
	Recompletion Oil Dry Gas							
	Change in Ownership X Casinghead Gas Condensate							
If change of ownership give name ASSOCIATED ROYALTY CO.; 1105 United Bank Center, Denver, Colorand address of previous owner 80202								
1.	DESCRIPTION OF WELL AND I		rmation Kind of Lease	14-20 N 6 03				
	of Indians "G" 202 Horseshoe Gallup State, Federal or Fee Federal 2033							
	Unit Letter L : 18	100 Feet From The south Line	and 500 Feet From T	ne west				
	Line of Section 11 Tow	mship 31N Range	17W , NMPM, Sa	n Juan County				
	PROCESSATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	s					
1.	Name of Authorized Transporter of Oil	or Condensate	Address (Gittle dadress to which appropri	I				
Shell Pipeline Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form in								
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twr. Rge. F 10 31 17	Is gas actually connected? When					
		h that from any other lease or pool,						
V.	COMPLETION DATA	011	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	R.B.T.D.				
	Date Spudded	Date Compt. Ready to 1 tour						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil 'Gas Hay	Tubing Depth				
	Perforations			Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				dense has assessed ton allows				
₹.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-				
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	722	CH-Bbls.	Water - Bb.s.	Gas-MCF				
	Actual Prod. During Test	C 55.0.						
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
I. CERTIFICATE OF COMPLIANCE		ABBBOVED	OIL CONSERVATION COMMISSION FEB 6 1974					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by					
			13	TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.				
	118 12 - Co	J. D. Hicks Dresident		ushin for a newly drilled or deepened				
	(Sign	President	well, this form must be accompa	dence with RULE 111.				
	Engineering & Produc	tion Service, Inc.	All sections of this form mu	ist be filled out completely for silow- pils.				
	· ·	-30-75		I, III, and VI for changes of owner, ter, or other such change of condition.				
		ate)	well name or number, or transpor	t be filed for each pool in multiply				

Separate Forms C-104 must be filed for each pool in multiply completed wells.