## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104) Revised 7/1/5/7 New Well

## REQUEST FOR (OIL) - (CASE) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				• •		Hobbe, New M	ieriee	August 28, 1	
FARI	F HFRI	EBV P	EOUESTI	NG AN ALL	OWARLE FO	(Place) OR A WELL KNO	OWN AS:	(D.	ate)
								n 167 1/4 SE	17.
1	(Compan	sy or Op	crator)		(Lease)	•			
Timit	Letter	, Sec.	19	T 31-1	, R <b>17-W</b>	, NMPM., . Ch	inney Rock	Gallup	Pool
_				County D	ate Spudded	7-30-59	Data Drilling	Completed	<b>K</b> 0
Please indicate location:						Total			~4
			<del></del>	Top Oil/Gas	Pay 872	Name o	f Prod. Form. G	allup	
D	C	В	A	PRODUCING I	NTERVAL -				
				Perforation	s 872-862	<b>:</b>			
E	F	G	Н			Depth Casing	Shae 904	Depth Tubina <b>881</b>	
				OIL WELL TE				1331119	
L	K	J	I		<del>-</del>	LL1 - 213	LL1 .	. • . •	Choke
		I						in hrs, m	_
M	N	0	P					ume of oil equal to make the state of the st	
					<b>A</b>	rrected Gravi	_	hrs,min.	Size 10-
	·	<u> </u>		GAS WELL TE				_	SPM
					d. Test:	MCF/Day	y; Hours flowed	. Choke Size	<u>•</u>
•			nting Recor	Method of To	esting (pitot,	back pressure, etc.	.):	•	
Size		Feet	Sax	Test After .	Acid <b>or</b> Fractu	re Treatment:	M	CF/Day; Hours flowed	
7"		31	25	Choke Size_	Method	of Testing:		<del></del>	
77a		901 75		Acid or Frac	cture Treatment	(Give amounts of m	naterials used, s	such as acid, water,	oil, and
48"		901.	75	i	_	_		e, 30,000# sand	
2"		877	<b>L</b> bing	Casing Fress.	Tubing Press.	Date first n oil run to t	new	•	J-9°
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			<del>-</del> -		rter			COLI	12
narks	:			Gas IIanspoi				RUSIV	1
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		***********		***************************************				AUG 3 1 1	
I he	reby ce	rtify th	at the info	rmation given	above is true	and complete to t	he best of my kr	JOW OF CON	DOM.
				1959		Humble 011	& Refining	Company DIST. 3	3
					,	.0.1	Company or	Operator)	
OIL CONSERVATION COMMISSION						Ву: Т.Т	lllud	2(1)	
Original Signed Emery C. Arnold						984 . A 4 .	(Signat		
Oliginal Signed Emery						Title Distric		ndent s regarding well to:	
e		Superv	isor Dist.	<b># 3</b>					
						Name Hamble	Oil & Refi	ning Company	
						Address Bex 2	347-Hebbs	Herr Mexico	

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