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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
W. M. Gallaway
Address
3005 Northridge Dr., Ste. 1, Farmington, N. M. 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
Lease Name Ute Indian Well No. 2 Pool Name, including Formation Verde Gallup Kind of Lease Ute Mtn. Ind. State, Federal or Fee Ute. Mtn. Lease No. #14-20-151-45
Location G 2000 North 2110 East
Line of Section 10 Range 15 West NMPM San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ Gary-Williams Energy Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, N. M. 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. G 10 31N 15W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (F, h.k.b., h.l., G.R., etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TIME, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls.
RECEIVED
JUL 10 1990
OIL CON. DIV
DIST. 3

GARY W.
Actual Prod. During Test Oil - Bbls. Water - Bbls. Ebls. Condensate/MMCF
Casing Pressure (psia-in) Choke Size

VII. CERTIFICATION AND SIGNATURE
I hereby certify that the data and information on this Oil Conservation Commission form have been compiled and that the information given above is true and accurate to the best of my knowledge and belief.
W. M. Gallaway
July 1, 1990
OIL CONSERVATION COMMISSION
JUL 11 1990
APPROVED BY SUPERVISOR DISTRICT #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply