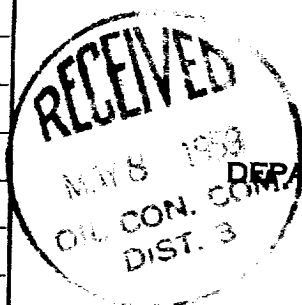
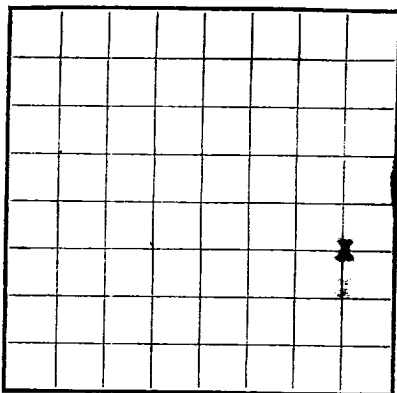


UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

1954



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Humble Oil & Refining Company Address Box 1268, Farmington, New Mexico
Box 2180, Houston 1, Texas
Lessor or Tract Navajo Tribe "F" Field Chimney Rock Gallup State New Mexico
Well No. 11 Sec. 10 T. 31-N R. 17-W Meridian NMPM County San Juan
Location 1980 ft. [N] of 8 Line and 660 ft. [W] of 8 Line of Section 10 Elevation 5224' Gr.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Russell M. Lilly Title District Superintendent
Date May 3, 1959

The summary on this page is for the condition of the well at above date.

Commenced drilling March 23, 1959 Finished drilling March 31, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 0' to 10' No. 4, from 0' to 10'
No. 2, from 10' to 20' No. 5, from 10' to 20'
No. 3, from 20' to 30' No. 6, from 20' to 30'
IMPORTANT WATER SANDS
No. 7, from 30' to 40' No. 8, from 40' to 50'
No. 9, from 50' to 60' No. 10, from 60' to 70'

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7" OD	52	10	10	10	10	10			10
4" OD	9.2	70	70	70	70	70			70

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7" OD	52'	10	Dumped	Wid. w/Air	-
4" OD	9.2'	70	Pumped	9.2	-

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0' feet to 917 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

4/19/59, 19____ Put to producing 4/30/59, 19____
The production for the first 24 hours was 41 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, 39.2
If gas well, cu. ft. per 24 hours 308 288 Gallons gasoline per 1,000 cu. ft. of gas -
Rock pressure, lbs. per sq. in. -

EMPLOYEES

J. G. Phillips, Driller (Cherokee Air Drig. Co.), Driller
Ray Hetherington, Driller
Evan High, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	917	917	Sand & Shale
			FORMATION TOPS:
			Gallup 820'
			Sanctee 900'

