and the second and th	·· •••			/
NO. OF COPIES RECEIVED				/
DISTRIBUTION /	· • · · · · · · · · · · · · · · · · · ·	NEW MEXICO OIL CONSERVATION COMMISSION		
FILE	REQUES	REQUEST FOR ALLOWABLE		
U.S G.S.	1	DANS CONTRACT	: A T 1 (D 4 1 . O 4 6	Effective 1-1-65
LAND OFFICE	_ AUTHORIZATION TO TI	RANSPURT OF AND I	NATURAL GAS	
TRANSPORTER CIL				
3AS				
OPERATOR 2				
PROPATION OFFICE				
Operator ENGINEERING & I	PRODUCTION SERVICE,	INC.		
P. O. Box 190, Reason(s) for filing (theck proper by	Farmington, New Mex	ico 87401 Other (Please		
New We!!	Change in Fransporter ci.	Const 17 tease		
Recompletion	Oil Dry	Gas [
Change Ownership X	7-3	densate		
Change Swhership A				-
f change of ownership give name and address of previous owner	ASSOCIATED ROYALTY O	00., 1105 Unit	ed Bank Cen	ter, Denver, Colo
DESCRIPTION OF WELL AND		Formation	Kind of Lease	Lagra No.
Lease Name Navajo Trib	е		State, Federal or Federal	14-20-60
of Indians "F"	109 Horseshoe	Gallup		Federal 2034
Unit Letter K; 19	80 Feet From The south L	_ine and1980	Feet From The	west
Line of Section 10 T	ownship 31N Range	17W , NMFM	, San J	uan County
Name of Authorized Transporter of C Shell Pipeline Co Name of Authorized Transporter of C		Address (Give address		y of this form is to be sent) New Mexico 87401 y of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Two Ege. F 10 31 17	_	ed? When	
this production is commingled w	with that from any other lease or poo			
Designate Type of Complet	ion - (X) Gas Well	New Well Worksver	` Deepen 'Plug 	Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.
Date Spadded		/£		
Lie entons (DF, RES, S7, GS, etc.	Name of Producing Formation	17. r 1.1/G is 1/9	Tub	ng Depth
		I C		
Perforations				a Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECOR		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	<u> </u>	SACKS CEMENT
		:		
				as he equal to an energy to a city
	FOR ALLOWABLE (Test must be able for this	e after recovery of total volu depth or be for full 24 hours	me oj toda ottana mu: t)	er on admorte on excess tob grion
OH. WELL Outering New Cil Bur To Tanks	Date of Test	Producing Method (Flot	, pump, gas lift, etc.,	
	i			
Length of Test	Tubing Pressule	Casing Pressure	Chok	• Size
-		1		
Actual Prod. During Test	O1BE.8	Water - Bbls.	Gas -	MCF
-	i			
and the second personal residence of the second				
GAS WELL				
Altua, Prod. Test-MCF/D				
	Length of Test	Bala. Condens Me/MMC	F Grav.	ity of Condensate
	Length of Test			ity of Condensate
Teating Method (pitos, back pri)	Length of Test Tubing Pressure (Shut-in)	Bals. Condens He/MHC		e Size
Testing Method (pitor, back pr.)				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Title)

1 - 30 - 75(Date)

Engineering & Production Service,

President

OIL CONSERVATION COMMISSION FEB 6 1974 APPROVED __ By Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 TITLE ...

14-20-603-2034

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.