Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 3004510915

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Hutchins LS

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER

2. Name of Operator: Amoco Production Company Gail M. Jefferson, Rm 1295C

8. Well No. 1

3. Address of Operator: P. O. Box 800, Denver, Colo. 80201 (303) 830-6157

9. Pool name or Wildcat: Blanco Mesaverde

4. Well Location
Unit Letter G : 1700 Feet From The North Line and 1650 Feet From The East Line
Section 7 Township 31N Range 10W NMPM San Juan County

10. Elevation (*Show whether DF, RKB, RT, GR, etc.*)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: Bradenhead Repair	[X]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

Amoco Production Company requests permission to perform a bradenhead repair on the above referenced well per the attached.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson for any administrative concerns.

RECEIVED
MAY - 3 1996
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 5/2/96

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY - 3 1996

CONDITIONS OF APPROVAL, IF ANY:

* Notify BCD in time to witness

3rd Version

1. Record TP, SICP, and SIBHP. Notify BLM
2. MIRUSU
3. Kill w/ KCl H2O, use minimal amounts, just enough to kill well. There is a seating nipple, but it is a very old well.
4. TOH with 2 3/8" tubing landed at 5088' (check condition of tubing) (Don't know if well has been rigged up since 9/69).
5. RIH with RBP (1st plug) and set at 4300', cap with sand.
6. Load hole w/ KCl H2O
7. RU lubricator
8. Run CBL from top of RBP to 3000' w/ 1000# and fax to Khanh Vu (Denver, 303-830-4276)
9. Determine freepoint of 4 1/2". Backoff 4 1/2" casing below 2700' (TOC @ 2200' on one wellbore, but couldn't confirm).
10. TIH w/ bit and scraper to backoff point
11. TIH w/ fasdrill plug (2nd plug) & set 100' above backoff point, cap with sand.
12. Load hole w/ KCl H2O
13. Pressure test casing. Isolate leak, if any, and contact engineer.
14. RU lubricator
15. Run CBL from top of fasdrill to surface w/ 1000# and fax to Khanh Vu (Denver, 303-830-4276)
16. Perforate 2 squeeze holes within 100' of TOC (2200') of primary cement
17. Conduct a cement squeeze (1st SQZ) with adequate cement. Objective is to cover the Ojo Alamo (1780-1983').
18. TIH w/ fasdrill plug (3rd plug) & set @ 1000'
19. Perforate 2 squeeze holes within 100' of TOC (867') of secondary cement. Attempt to circulate cement or conduct a cement squeeze (2nd SQZ) with adequate cement.
20. Drillout cement (2nd SQZ) & pressure test. Resqueeze if necessary
21. Drillout fasdrill (3rd plug) @ 1000'
22. Drillout cement (1st SQZ) & pressure test. Resqueeze if necessary
23. Drillout fasdrill (2nd plug)
24. Screw back 4 1/2" casing.
25. TOH w/ RBP (3rd plug) @ 4300'
26. Clean out to PBTD (5105').
27. RIH with 2 3/8" tubing & landed @ 5088'.
28. Tie well back into surface equipment and turn over to production.

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920
Pager - (303) 687-3819
H - (303) 980-6324

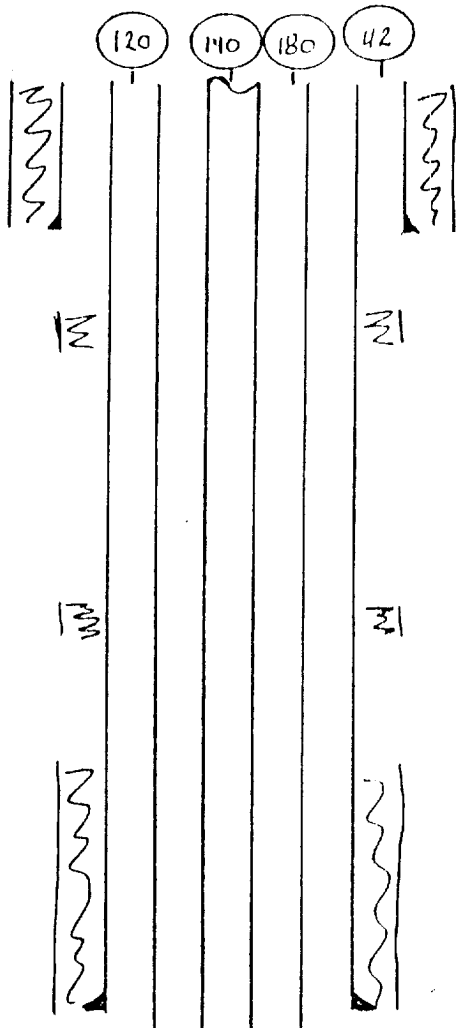
Amoco Production Company

ENGINEERING CHART

Sheet No ____ Of ____
File ____
Appn ____
Date 4/30/96
By KQV

SUBJECT Hutchins LS 1

Spud 8/54
Sidetrack 9/69



TOC - Surface (circ)

167' - csg

9 5/8", 36#, J55

810' - SQZ

Cement SQZ 125 sx (8/69)

870' - hole leaked

Ojo - 1780'

Kirkland - 1982'

1983' - SQZ

Cement SQZ 125 sx, ReSQZ - 125 sx (9/6

FT - 2232'

PC - 2618'

TOC - ? (500 SX) 2200'

4265' - csg

4275' - sidetrack 3°

7", 23#,

Openhole sand-oil frac 4265'-4995'

TOC - ? (125 sx) 3290'

4334' > 4446' Perf & Frac

3rd Stage 4334' - 4446' (18 SPZ w/ 3 zones)
32 m lb & 34 m gal dropped balls

4841' > 4966' Perf & Frac

2nd Stage 4841' - 4966' (18 SPZ w/ 6 zones)
70 m lb & 73 m gal dropped balls

5009' > 5092' Perf & Frac

1st Stage 5009' - 5092' (18 SPZ w/ 4 zones)
34 m lb & 38 m gal dropped balls

2 3/8", 4.7#, J-55

4 1/2", 10.5#, K-55

5105' - PBTD

5128' - csg