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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Hutchin
3. Address of Operator Box 990, Farmington, New Mexico - 87401		9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER <u>G</u> <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>31N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5828' GL		12. County San Juan

16.

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON ☐

CHANGE PLANT ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Squeeze, Perf & S/W Frac	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-29-69 cut stuck tubing off at 4365', pulled tubing and set a cement retainer at 4153', squeezed open hole w/200 sacks of Cement.

On 8-30-69 re-squeezed open hole w/200 sacks of cement. Ran packer and found hole in 7" casing between 867-930'. Perf. 1 squeeze hole at 1983', set cement retainer at 1876', squeezed thru perf. w/125 sacks of cement. Re-squeezed perf w/125 sacks of cement. Set cement retainer at 810', squeezed hole w/125 sacks of cement.

9-2-69 Set cement retainer at 4156', re-squeezed open hole w/200 sacks of cement.

9-6-69 T.D. 5128'. Ran 159 joints 4 1/2", 10.5#, J-55 casing (5118') set at 5128' w/125 sacks of cement. W.O.C. 18 hours.

On 9-7-69 P.B.T.D. 5105', perf. 5009-21', 5036-42', 5064-60', 5086-92' w/18 SPZ. Sand water frac w/34,000# 20/40 sand, 38,220 gal. water, flushed w/3654 gal. water, dropped 3 sets of 18 balls. Set BP @ 4990', perf. 4841-47', 4862-68', 4894-4906', 4920-26', 4940-45', 4960-66' w/18 SPZ. Sand water frac w/70,000# 20/40 sand, 73,080 gal. water, flushed w/3444 gal. water, dropped 5 sets of 18 balls. Set bridge plug at 4490', perf. 4334-46', 4394-4406', 4434-46' w/18 SPZ. Sand water frac w/32,000# 20/40 sand, 33,600 gal. water, flushed w/3066 gal. water, dropped 2 sets of 18 balls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

Petroleum Engineer

9-17-69

SIGNED

TITLE

DATE

APPROVED BY

SUPERVISOR DIST. #3

DATE

CONDITIONS OF APPROVAL IF ANY:

SEP 19 1969